Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO
<u>District 11</u> = (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	A T Discours of the second
District 111 - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE 7 FEE 6. State Oil & Gas Lease No.
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		o, State Oil & Gas: Lease No.
87505		
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	ĽŠ TO DRIEL ÖR TO DEEPEN ÖR PLUG BACK TO A TION FOR PERMIT" (FORM C-101) FOR SUCH	D State Battery
PROPOSALS.)	LION LOK REIGHT (LOKALC-101) LOK 20CH	
	as Well Other	8. Well Number
2. Name of Operator	744.32	9. OGRID Number
Apache Corporation		.873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000	Midland, TX 79705	Yeso
4. Well Location		
Unit Letter :	feet from the line and	feet from theline
Section 36	Township 17S Range 28E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR,	
		7
12. Check Ap	propriate Box to Indicate Nature of Noti	ce. Report or Other Data
•		, and the second se
NOTICE OF INT		UBSEQUENT REPORT OF:
	PLUG AND ABANDON REMEDIAL W	
		DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	ENT JOB
DOWNHOLE COMMINGLE		•
OTHER: Flare Gas	, order	, in
	OTHER:	, and give pertinent dates, including estimated date
of starting any proposed work	i). SEE RULE 19.15.7.14 NMAC. For Multiple	Completions: Attach wellbore disgram of
proposed completion or recon		Collibiedoria. Arracti Melloole diaBratti or
Apache is requesting an extension to	temporarily flare the D.State Battery. The API# f	or each:well:are:as*follows:
30-015-31257 30-015-		30-015-39069
30-015-31421 30-015- 30-015-30976 30-015-		30-015-39743 30-045-39743
30-015-32649 30-015-		30;015;39742 30;015;39921
30-015-31422 30-015-		30-015-39922
30-015-32482 30-015-		30-015-39923
.30-015-31423 30-015-		30-015-40310
30-015-31424 30-015- 30-015-31425 30-015-	37/19// 30 016 39/70	30-015-40311
	5 2 3 3 C C C C C C C C C C C C C C C C C	
30-015-31165 30-015-	38408 30-015-38589	30-015-40313
-30-015-31165 -30-015- 30-015-32489	38408 30-015-38589	
	38408 30-015-38589	30-015-40313
	38408 30-015-38589	30-015-40313
30-015-32489	38408 30-015-38589 38409 30-015-39068	30-015-40313
30-015-32489	38408 30-015-38589 38409 30-015-39068	30-015-40313
30-015-32489 Spud Date:	38408 30-015-38589 38409 30-015-39068 Rig Release Date:	30-015-40313 30-015-40314
30-015-32489 Spud Date:	38408 30-015-38589 38409 30-015-39068	30-015-40313 30-015-40314
30-015-32489 Spud Date: I hereby certify that the information ab	38408 30-015-38589 38409 30-015-39068 Rig Release Date:	30-015-40313 30-015-40314
30-015-32489 Spud Date:	38408 30-015-38589 38409 30-015-39068 Rig Release Date:	30-015-40313 30-015-40314
30-015-32489 Spud Date: I hereby certify that the information ab SIGNATURE	38408 30-015-38589 38409 30-015-39068 Rig Release Date: Pove is true and complete to the best of my know TITLE Regulatory Analyst II	DATE 04/08/2014
30-015-32489 Spud Date: I hereby certify that the information ab SIGNATURE Type or print name: Fatima Vasquez	38408 30-015-38589 38409 30-015-39068 Rig Release Date:	DATE 04/08/2014
30-015-32489 Spud Date: I hereby certify that the information ab SIGNATURE	38408 30-015-38589 38409 30-015-39068 Rig Release Date: Pove is true and complete to the best of my know TITLE Regulatory Analyst II	DATE 04/08/2014 @apachecorp.com PHONE: (432) 818-1015
Spud Date: I hereby certify that the information ab SIGNATURE Type or print name Fatima Vasquez For State Use Only	38408 30-015-38589 38409 30-015-39068 Rig Release Date: Pove is true and complete to the best of my know TITLE Regulatory Analyst II E-mail address: Fatima.Vasquez	DATE 04/08/2014 @apachecorp.com PHONE: (432) 818-1015
30-015-32489 Spud Date: I hereby certify that the information ab SIGNATURE Type or print name Fatima Vasquez	38408 30-015-38589 38409 30-015-39068 Rig Release Date: Pove is true and complete to the best of my know TITLE Regulatory Analyst II	DATE 04/08/2014

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

	(See Rule 19.15.18.12 NMAC	and Rule 19.15.7.37 NMAC)			
Á.	Applicant Apache Corporation	· · · · · · · · · · · · · · · · · · ·			
	whose address is 1945 Bluestem Road, Artesia, NM 88210				
	hereby requests an exception to Rule 19.15.18	00	il		
	"Yr	or the following described tank battery (or LACT):			
	Name of Lease D State Battery				
	Location of Battery: Unit LetterS	ection 36 Township 17S Range 28E			
	Number of wells producing into battery	41			
В.	Based upon oil production of	barrels per day, the estimated * volume			
	of gas to be flared isN	MCF; Valueper day.			
Ċ.	Name and location of nearest gas gathering fa	cility			
D <u>.</u>	Distance Estimated cost of connection				
E.	This exception is requested for the following reasons: This is an extension for the				
	nrevious one that will expire April 30	2014.			
•					
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	de la companya de de la contraction de la contra	Additional to the state of the			
OPERATOR		OIL CONSERVATION DIVISION			
Division have be	hat the rules and regulations of the Oil Conservation en complied with and that the information given above lete to the best of my knowledge and belief.	Approved Until Aug 3 2014			
Signature	lete to the best of they knowledge and benef.	Dido			
Printed Name	Fatima Vasquez - Regulatory Analyst II	Title 1/5 H Spew/So	- -i		
& Title E-mail Addre	Fatima Vasquez@apachecorp.com	Date 6/18/2014			
Date 04/08/		1 /			

Sol Attached COA

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \$2

6/18/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Jami Balley, Division Director
Oil Conservation Division



March 7, 2014

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

FOR IMMEDIATE RELEASE
Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.