Submit I Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM'88240 <u>District II</u> – (575) 748-1283	State of New Me Energy, Minerals and Natu	ral Resources	WELL APT NO	Form C-103 Revised August 1, 2011
811 S. First SL, Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION 1220 South St. Fran Santa Fe, NM 87	ncis Dr. 7505	 5. Indicate Type of STATE 6. State Oil & Gas 	FEE Lease No.
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FO	UG BACK TO Λ	D State Battery	Unit Agreement Name
1. Type of Well: Oil Well 2. Name of Operator	Gas Well 🔲 Other		 Well Number OGRID Number 	· · · · · · · · · · · · · · · · · · ·
Apache Corporation			873	
3. Address of Operator			10. Pool name or V	Vildcat
303 Veterans Airpark Lane, Suite 30 4. Well Location	JU Midland, 1X 79705		Yeso	······································
4. Wen Location Unit Letter	feet from the	line and	feet from	the line
Section 36		ange 28E		County Eddy
	11. Elevation (Show whether DR			and the second
12. Check A	ppropriate Box to Indicate N	lature of Notice,	Report or Other I	Data
NOTICE OF IN			SEQUENT REP	
		REMEDIAL WOR		ALTERING CASIÑG 🔲
TEMPORARILY ABANDON	CHANGE PLANS	CASING/CEMEN		
OTHER: Flare Gas	leted operations. (Clearly state all	OTHER	d'alità dalitable il etab	
	rk). SEE RULE 19.15.7.14 NMA			
Apache is requesting an extension	to temporarily flare the D.State Ba	ttery. The API# for e	ach well are as follow	/St;
1				
	5-32490 30-015-3841 5-32483 30-015-3841		015-39069 015-39743	
	5-32491 30-015-3841		015-39743	
30-015-32649 30-01	5-30975 30-015-3858	15 30-0	015-39921	
	5-31390 30-015-3846		015-39922	
	5-31586 30-015-3847 5-31939 30-015-3858	· · · · · · · · · · · · · · · · · · ·	015-39923	
	5-31939 30-015-3858 5-32484 30-015-3847		015-40310 015-40311	
30-015-31425	5-38408 30-015-3858		015-40313	•
30-015-31165 30-01	5-38409 30-015-3906		015-40314	
/30-015-32489	· · · ·			
Spud Date:	Rig Release D	Pate:		
I hereby certify that the information	above is true and complete to the l	best of my knowled	ge and belief.	
	and the second second			
SIGNATURE	TITLE Regu	latory Analyst II	DA	TE_04/08/2014
Type or print name Fatima Vasque	د		nationing Ditt	ONTR. (132) 919 4045
For State Use Only	C-mail addre	SS: Fatima.Vasquez@a	pachecorp.com PHC	ONE: (432) 818-1015
	VICKO /	Ist IV.	-> Dou um	6/18/111
APPROVED BY:	TITLE	"Y AS	Speur	<u>ге 0/17</u>
Conditions of Approval (if any):		-7 (

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District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

	whose address is
	hereby requests an exception to Rule 19:15.18.12 for90days of
	, Yr, for the following described tank battery (or LACT):
	Name of Lease D-State Battery Name of Pool Yeso
	Location of Battery: Unit Letter Section Township 17S Range
	Number of wells producing into battery 41
B. ,	Based upon oil production of 700 barrels per day, the estimated * volume
	of gas to be flared is Per day per day.
Ċ.	Name and location of nearest gas gathering facility: DCP Artesia
D,	DistanceEstimated cost of connection
E,	This exception is requested for the following reasons: This is an extension for the
	and the second
	previous one that will expire April 30, 2014.
RATO	previous one that will expire April 30, 2014.
by certif on have	Previous one that will expire April 30, 2014. R y that the rules and regulations of the Oil Conservation been complied with and that the information given above A previous of the Oil Conservation been complied with and that the information given above
by certif on have and con	Previous one that will expire April 30, 2014. R y that the rules and regulations of the Oil Conservation been complied with and that the information given above mplete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved Until A 31 2014
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NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \mathcal{R}

6/18/ 2014

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

