Submit I Copy To Appropriate District Office <u>District I</u> – (575):393-6161 1625 N – French Dr., Hobbs, NM 88240 <u>District II</u> – (575):748-1283	State of New M Energy, Minerals and Nat	ural Resources	WELL API NO:	Form C-103 cvised August 1, 2011
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATIO 1220 South St. Fra Santa Fe, NM 8	incis Dr. 17505	<ul> <li>5. Indicate Type of Lea STATE </li> <li>6. State Oil &amp; Gas Leas</li> </ul>	FEE se No.
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ICES AND REPORTS ON WELL SALS TO DRIEL OR TO DEEPEN OR P CATION FOR PERMIT" (FORM C-101)	LUG BACK TO A	<ol> <li>Lease Name or Unit</li> <li>D State Battery</li> <li>8. Well Number</li> </ol>	Agreement Name
1. Type of Well: Oil Well 🗸	Gas Well Other		9. OGRID Number	
2. Name of Operator Apache Corporation			.873	
3. Address of Operator			10. Pool name or Wild	cat
303 Veterans Airpark Lane, Suite 3	000 Midland, TX 79705		Yeso	ii
4. Well Location	foot from the	line and	feet from the	lińe
Unit Letter	fect from the Township 17S I	Range 28E		inty Eddy.
Section 30	11. Elevation (Show whether D		and the second	anty Eddy.
12. Check	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data	a -
	NTENTION TO:		<b>SEQUENT REPOF</b>	RT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR		
TEMPORARILY ABANDON				ND.Â.
PULL OR ALTER CASING		CASING/CEMEN	П ОВ 🗍	
OTHER. Flare Gas		OTHER		<u> </u>
13. Describe proposed or com of starting any proposed v proposed completion or re	pleted operations. (Clearly state a ork). SEE RULE 19.15.7:14 NM. completion.	l pértinent détails, au AC. For Multiple Co	id give pertinent dates, in mpletions: Attach wellbo	cluding estimated date ore diagram of
Apache is requesting an extension	n to temporarily flare the D.State B	attery. The API# for (	each well are as follows:	
	15-32490 30-015-384	144 óo	045-0000	
	15-32490 30-015-384 15-32483 30-015-384		015÷39069 015÷39743	
	15-32491 30-015-384		015-39742	
30-015-32649 30-0	15-30975 30-015-38		015-39921	
	15-31390 30-015-384		015-39922	
	15-31586 30-015-384		015-39923	
	15-31939 30-015-38		015-40310	
	15-32484 30-015-384 15-38408 30-015-384		015-40311 015-40313	
	15-38409 30-015-390	1 M J	015-40314	
30-015-32489				
Spud Date:	Rig Release	Date:		
I hereby certify that the informatio	n above is true and complete to the	best of my knowled	ge and belief	
va ny or ny na yenny ana ana ana ana ana ana ana ana ana			0,	
SIGNATURE	TITLE Reg	ulatory Analyst II	DATE	04/08/2014
Type or print name Fatima Vasqu	ez E-mail addr	ess: Fatima.Vasquez@a	apachecorp.com PHONI	E: (432) 818-1015
For State Use Only				1.1.1.
APPROVED BY:	UU TITLE /	15 HO	Speur BATE	6/18/14
Conditions of Approval (if any):				
an a				,

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First SL, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. SL Francis Dr., Santa Fc, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

	Applicant Apache Corporation, whose address is 1945 Bluestem Road, Artesia, NM 88210,
	hereby requests an exception to Rule 19.15.18.12 for90days or t
	, Yr, for the following described tank battery (or LACT):
	Name of Lease         D State Battery         Name of Pool         Yeso
	Location of Battery: Unit Letter Section <u>36</u> Township <u>178</u> Range <u>28E</u>
	Number of wells producing into battery
<b>₿</b> .	Based upon oil production of 700 barrels per day, the estimated * volume
	of gas to be flared is Per day per day.
C.	Name and location of nearest gas gathering facility: DCP Artesia
D,	DistanceEstimated cost of connection
E.	This exception is requested for the following reasons:
	previous one that will expire April 30, 2014.
	· · · ·
by certify ion have l	that the rules and regulations of the Oil Conservation been complied with and that the information given above Approved Until A & 31 2014
by certify ion have l c and com	that the rules and regulations of the Oil Conservation been complied with and that the information given above plete to the best of my knowledge and belief. Approved Until A 3 2014
by certify ion have t c and com ature	that the rules and regulations of the Oil Conservation been complied with and that the information given above plete to the best of my knowledge and belief. By ADD COLUMN ADD ADD ADD ADD ADD ADD ADD ADD ADD AD
by certify ion have t c and com ature ted Nam	that the rules and regulations of the Oil Conservation been complied with and that the information given above uplete to the best of my knowledge and belief. Approved Until A 3 2014 By AD 404 By Title 15 A 5 2014 Title 15 A 5 2014
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sion have t c and com nature ted Nam itle title nail Addu e04/08	that the rules and regulations of the Oil Conservation been complied with and that the information given above plete to the best of my knowledge and belief. Approved Until A 3 2014 Approved Until A 3 2014 By A 2014 Title 157 H 200150 Date 1018 2014

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

## **CONDITIONS OF APPROVAL for FLARING or VENTING GAS**

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here  $\mathcal{R}$ 

6/18/ 2014

## State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

**Oil Conservation Division** 

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

