Office Opportunity District	State of New Mexico		Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Re		Revised August 1, 2011
1625 N. French:Dr., Hobbs, NM 88240		WELL APINO:	
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIV	ISION 5. Indicate Type of L	9900
District 111 - (505) 334-6178	1220 South St. Francis D	Or. STATE V	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Le	
1220 S. St. Francis Dr., Santa Fe, NM			
87505	COLAND DEPONTS ON WELLS	7. Lease Name or Un	t Alamanmont Niama
	ES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BAG	CK TO A	n-Agreement Name
DIFFERENT RESERVOIR. USE "APPLICA"	TION FOR PERMIT" (FORM C-101) FOR SUC		
PROPOSALS.)	as Well Other	8. Well Number	
1. Type of Well: Oil Well G 2. Name of Operator	as Well Other	9. OGRID Number.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Apache Corporation		873	,
3. Address of Operator		10. Pool name or Wil	deat
303 Veterans Airpark Lane, Suite 3000) Midland, TX 79705	Yeso	
4. Well Location			
Unit Letter :	feet from the	line and feet from th	e line
Section 36	Township 17S Range 2		ounty Eddy
	11. Elevation (Show whether DR, RKB,		
2. 生物医生产和普里克。	The Company of the Co		1.4
12. Check Ar	propriate Box to Indicate Nature	of Notice, Report or Other Da	t a
•	•	100 MTS	
NOTICE OF INT		SUBSEQUENT REPO	
· · · · · · · · · · · · · · · · · · ·	— — I		TERING CASING
	-		AND: A
	MULTIPLE COMPL CAS	SÍNG/CEMENT JÖB	
DOMNHOTE COMMINGTE			
OTHER: Flare Gas	OTH	HER:	Ħ
13. Describe proposed or comple	ted operations. (Clearly state all pertin		ncluding estimated date
of starting any proposed worl	(), SEE RULE 19.15.7:14 NMAC. For	r Multiple Completions: Attach well	ore diagram of
proposed completion or recor			
Anache is requesting an extension to	o temporarily flare the D.State Battery. 1	The API# for each well are as follows:	
/ / / / / / / / / / / / / / / / / / /			
30-015-31257 30-015-	32490 30-015-38414	30-015-39069	
30-015-31421 30-015-		30-015-39743	
J 30-015-30976 J 30-015-	32491 30-015-38414	30-015-39742	
1 30-015-32649 3 0-015-	30975 30-0,15-38585	30-015-39921	
/30-015-31422 /30-015- 30-015-32482 /30-015-		30-015-39922	
7 30-015-32482 8 0-015-31423 7 30-015-315-31423		30-015-39923 30-015-40310	
30-015-31424 30-015-		30-015-40311	
1 30-015-31425 3 0-015-30-015-30-015-31425	38408 30-015-38589	30-015-40313	•
30-015-31165	-38409 30-015-39068	30-015-40314	
/30-015-32489	<u> </u>		
G-1D-6	into polaros pido	•	
Spud Date:	Rig Release Date:		
			•
TE 1 CONTRACT CONTRACT			
i nereby certify that the information a	bove is true and complete to the best of	my knowledge and belief.	
and the second s	·:527		
SIGNATURE	TITLE Regulatory	Analyst II DATI	E 04/08/2014
-			
Type or print name: Fatima Vasquez			and the second s
T Sho of bring hunto L'anna sandors	E-mail address: Fa	tima.Vasquez@apachecorp.com PHON	NE: (432) 818-1015
For State Use Only	E-mail address: Fa	tima.Vasquez@apachecorp.com PHON	NE: (432) 818-1015
For State Use Only	ndo Des		1101.
	E-mail address: Fa	tima.Vasquez@apachecorp.com PHON	1101.

District I 1625 N. French Dr., Hobbs, NM.88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19:15,18.12 NMAC and Rule 19:15,7:37 NMAC) **Apache Corporation** Á. Applicant 1945 Bluestem Road, Artesia, NM 88210 whose address is 90 hereby requests an exception to Rule 19.15.18.12 for days or until , Yr , for the following described tank battery (or LACT): D State Battery Name of Pool Name of Lease Location of Battery: Unit Letter Section Township_ Number of wells producing into battery ___ 700 barrels per day, the estimated * volume Based upon oil production of B. 2.3M of gas to be flared is MCF; Value per day. C. Name and location of nearest gas gathering facility: DCP Artesia Distance Estimated cost of connection D. This exception is requested for the following reasons: E. previous one that will expire April 30, 2014. OIL CONSERVATION DIVISION **OPERATOR** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature . Printed Name Fatima Vasquez - Regulatory Analyst II & Title Fatima.Vasquez@apachecorp.com E-mail Address

* Gas-Oil ratio test may be required to verify estimated gas volume.

(432) 818-1015

Sol Attacked Col

Telephone No.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \mathscr{J}

6/18/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE
Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://qacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

###

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.