

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011								
		1. WELL API NO. <div style="text-align: right;"><b>300-05-64158</b></div>								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. <b>VO-9252</b>								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <div style="text-align: center;"><b>DAWG</b></div>								
		6. Well Number: <b>#1</b>								
7. Type of Completion: <input checked="" type="checkbox"/> <b>NEW WELL</b> <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <div style="text-align: center;"><b>JALAPENO CORPORATION</b></div>		9. OGRID <b>26307</b>								
10. Address of Operator <div style="text-align: center;"><b>PO BOX 16 0 8; ALBUQUERQUE, NEW MEXICO 87103-1608</b></div>		11. Pool name or Wildcat <div style="text-align: center;"><b>WILDCAT; SAN ANDRES</b></div>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	21	9S	27E		NORTH	2225	WEST	704	CHAVES
BH:										
13. Date Spudded <b>6/3/2013</b>	14. Date T.D. Reached <b>12/30/13</b>	15. Date Rig Released <b>2/10/14</b>		16. Date Completed (Ready to Produce) <b>2/7/14</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3858' GL</b>				
18. Total Measured Depth of Well <b>2109</b>		19. Plug Back Measured Depth <b>2081</b>		20. Was Directional Survey Made? <b>Yes</b>		21. Type Electric and Other Logs Run <b>Density, Lateral, Bond</b>				
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>2035' to 2059' of San Andres</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
<b>8 5/8</b>	<b>24#</b>	<b>425</b>		<b>12 1/4</b>		<b>Circulated to surface</b>				
<b>5 1/2</b>	<b>15.5#</b>	<b>2092</b>		<b>8 7/8</b>		<b>1570 is top</b>				
				<b>7 7/8</b>						
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET		PACKER SET							
<b>2 3/8</b>	<b>2075</b>		<b>No packer</b>							
26. Perforation record (interval, size, and number) <b>2035-2042= 1 shot/ft. .51, 8 shots</b> <b>2044-2059= 1 shot/ft. .51, 16 shots</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>2035-2059    2200 gallons of 20%</b>				
<b>28. PRODUCTION</b>										
Date First Production <b>2/7/14</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>				Well Status (Prod. or Shut-in) <b>Producing</b>				
Date of Test <b>2/7/14</b>	Hours Tested <b>24</b>	Choke Size <b>2"</b>	Prod'n For Test Period	Oil - Bbl <b>.35</b>	Gas - MCF <b>N/K</b>	Water - Bbl. <b>.52</b>	Gas - Oil Ratio <b>N/K</b>			
Flow Tubing Press.	Casing Pressure <b>20#</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>.35</b>	Gas - MCF <b>N/K</b>	Water - Bbl. <b>.52</b>	Oil Gravity - API - (Corr.) <b>22</b>				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By <b>Rick Hammond</b>				
31. List Attachments <b>Compenstated Neutron Log, High Resolution Laterolog Array, Perfo Record, Cement Bond Log</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name <b>H. Emmons Yates, III</b>					Title <b>Vice President</b>			
E-mail Address <b>eyates@jalapenocorp.com</b>							Date <b>04/10/14</b>			

Accepted for record  
 NMOCDD

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 800	T. Silurian	T. Menefee	T. Madison
T. Grayburg 810	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1294	T. Simpson	T. Mancos	T. McCracken
<del>T. Glorieta</del> Slaughter 2016	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
Surface	370	370	Clay and Sand				
370	800	430	Red Beds, Shale, Sand				
	810	10	Gray Sand				
800	1294	484	Red Beds, Shale, Sand				
810	2110KB	816	Limestone, Anhydrite, Dolomite & Gyp				
1294							

*Handwritten signature*  
5/22/14