•		0.4141	ARTESIA DISTR	NICT			
			JUN 20.20				
Form 3160-5 ** (August 2007)	RECEIVED OCD Artesia		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.				
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM97136 6. If Indian, Allottec or Tribe Name		
					7. If Unit or CA/Agreement, Name and/or No.		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					· · · · · · · · · · · · · · · · · · ·		
1. Type of Well Image: Second seco					8. Well Name and No. MARAUDER 31 FEDERAL 3H		
2. Name of Operator Contact: STORMI DAVIS COG OPERATING LLC E-Mail: sdavis@concho.com					9. API Well No. 30-015-41569-00-X1		
3a. Address ONE CONCHO CENTER 6 MIDLAND, TX 79701	5. (include area code 48-6946	2)	10. Field and Pool, or Exploratory GATUNA CANYON				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 31 T19S R31E NWNE 330FNL 1650FEL					EDDY COUNTY, NM		
12. CHECK AF	PROPRIATE BOX(ES) TC	INDICATI	E NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	. TYPE OF ACTION						
□ Notice of Intent	 Acidize Alter Casing 				ction (Start/Resume) 🔲 Water Shut-Off nation 🔲 Well Integrity		
Subsequent Report	Casing Repair		w Construction	Reclamat		🛛 Other	
Final Abandonment Notice	 Change Plans Convert to Injection 			□ Tempoi □ Water I	arily Abandon Drilling Operations		
following completion of the invol- testing has been completed. Final determined that the site is ready for 4/10/14 Spud well. TD 20"	hole @ 450'. Set 16" 65# J 3 sx to surface. WOC 18 hrs	ults in a multip d _. only after all -55 csg @ 4	le completion or rec requirements, inclu- 50'. Cmt w/300	ompletion in a ding reclamatio sx Class C.	new interval, a Form 316 n. have been completed,	60-4 shall be filed once and the operator has	
4/14/14 TD 14 3/4" hole @ 2320'. Set 11 3/4" 47# J-55 csg @ 2320'. Cmt w/1000 sx Cla Tailed in w/250 sx. Circ 188 sx to surface. WOC 18 hrs. Test csg to 2000#. Drilled out s FS w/10# brine - no loss of circ.					V .	NM OIL CONSERVAT ARTESIA DISTRICT JUN 20 2014	
1 w/400 sx Class C. Tailed	4095'. Set 8 5/8" 32# HCK- in w/250 sx. Circ 56 sx. Cr rface. WOC 18 hrs. Test cs oss of circ.	nt Stage 2 w	/400 sx Class C	. Tailed in		KECEIVED	
	Electronic Submission #2 For COG O Committed to AFMSS for proc	44406 verifie PERATING L cessing by C	ATHY QUEEN on	06/09/2014 (1	n System I4CQ0265SE)	· .	
Name(Printed/Typed) STORN	II DAVIS	·	Title PREPA	ARER			
Signature (Electron	ic Submission)	Date 05/05/2014					
	THIS SPACE FO	R FEDER	AL OR STATE	OFFICE U	SE		
Approved By ACCEPTED			CHRISTOPHER WALLS TitlePETROLEUM ENGINEER		LS . EER	Date 06/12/2014	
Conditions of approval, if any, are attac certify that the applicant holds legal or which would entitle the applicant to co	Office Carlsba	d					
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule	43 U.S.C. Section 1212, make it a contract of the statements or representations as	crime for any p to any matter w	erson knowingly and vithin its jurisdiction	d willfully to m	ake to any department or	agency of the United	
** BLM RE	VISED ** BLM REVISED	** BLM R	EVISED ** BLI	M REVISED	D ** BLM REVISE	D **	

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Additional data for EC transaction #244406 that would not fit on the form

32. Additional remarks, continued

4/25/14 TD 7 7/8" lateral @ 13270' (KOP @ 8400'). Set 5 1/2" 17# P-110 csg @ 13265'. Cmt w/1000 sx Class C. Tailed in w/950 sx. Circ 440 sx to surface.

4/27/14 Released rig.