

Submit 3 Copies To Artesia District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION State of New Mexico
ARTESIA DISTRICT Energy, Minerals and Natural Resources
JUN 04 2014
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-41846
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Salt Water Disposal</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <u>XTO Energy, Inc.</u>		6. State Oil & Gas Lease No.
3. Address of Operator <u>200 N. Loraine, Ste. 800 Midland, TX 79701</u>		7. Lease Name or Unit Agreement Name: <u>Goldenchild 6 State SWD</u>
4. Well Location Unit Letter <u>P</u> : <u>800</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>East</u> line Section <u>6</u> Township <u>25S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>2931' GL</u>		9. OGRID Number <u>005380</u>
		10. Pool name or Wildcat <u>SWD; Devonian</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: Spud Well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/20/2014: Spud well at 14:00 hours.

02/21/2014: TD surf @ 250'. Run 20" surf csg, set at 250'. Cement with 690sx, circ'd 212sx to surf.

03/06/2014: TD inter1 @ 2990'. Run 13-3/8" 68# HCK-55 BTC to 2990'. Cement w/2630sx to surf.

03/25/2014: TD inter2 @ 10440'. Run 9-5/8" 47# P-110 BTC to 10440'. Cement in 2 Stages. Stage 1: 865sx, Stage 2: 1300sx VersaCemH/HalCem-H. Calc Top: 200'.

04/21/2014: TD hole @ 16240'. OH fr/14,745'-16,240'. Run 7" 32# HCL/P-110 liner fr/10052'-14,745'. Cement w/700sx cmt to 10052'. Disposal Permit Will be Amended Before Any Disposal Will Take Place.

A closed-loop system was used for this drilling operation.

Spud Date:

Rig Release Date:

JUN 04 2014

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 05/05/2014

Type or print name Stephanie Rabadue E-mail address: stephanie.rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only

APPROVED BY [Signature] TITLE Dist. IT Supervisor DATE 6/23/14

Conditions of Approval (if any):