Submit 3 Copies To Appropriate District State of New Mexico Office MM OIL CONFEDERAL Minerals and Natural Resources		Form C-103		
Office NM OIL CONSERVATION of and Natural Resources District 1625 N. French Dr., Hobbs, NM 8 AMERICA DISTRICT			June 19, 2008 WELL API NO.	
District II JUNI 0 4 QUI CONSERVATION DIVISION			30-015-42310	
District II 1301 W. Grand Ave., Artesia, NM Stan 0 4 2014 CONSERVATION DIVISION District III CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type o	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505			STATE IX	FEE
District.IV 1220 S. St. Francis Dr., Santa Fe, NM ECEI 87505	VED		6. State Oil & Gas	s Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name: Avalon Delaware Unit	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number	
2. Name of Operator			9. OGRID Number	
XTO Energy, Inc.			005380	
3. Address of Operator			10. Pool name or Wildcat	
200 N. Loraine, Ste. 800 Midland, TX 79701			Avalon; Delaware	
4. Well Location				
Unit LetterN ::	feet from the Sou	ith line and	1570 feet fro	m the West line
Section 30 Township 20S Range 28E NMPM County Eddy				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3268'				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
			OLQULINI IXLI	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				ALTERING CASING
FEMPORARILY ABANDON				P AND A
PULL OR ALTER CASING			ОВ 🗶	
DOWNHOLE COMMINGLE				
OTHER:		OTHER: Spud Wel	1	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
05/11/2014: Spud Well.	- 10.0/0" 40% 40			
5/12/2014: Drill to 460'. Run 13-3/8" 48# H-40csg, set @ 460. Cmt w/700sx, circ 88sx to surf. 05/16/2014: Drill to 2442'. Run 8-5/8" 32# J-55csg, set @ 2442'. Cmt w/1430sx, brought to surf.				
05/19/2014: Drill to 3796' completion.				
A closed-loop system was u	sed to perform this opera	tion.		
Spud Date:	Rig Relea	ase Date:		
I hereby certify that the information ab	pove is true and complete to the	e best of my knowledg	e and belief.	
SIGNATURE STEPHANIE TABACUE TITLE Regulatory Analyst DATE 05/30/2014 stephanie rabacue@xtoenergy.com				
Type or print name Stephanie Rabadue E-mail address: PHONE 432-620-6714				
For State Use Only		1)16-4	-)	1/22/14
APPROVED BY Conditions of Approval (if any):	TI1	TLE <u>WY YU</u>	geen_	DATE <u>4/23/14</u>