## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

1625 N. French Dr., Hobbs, NM 88240 District II

811 S. First St., District III	Artesia, N	M 88210			O'l Garage time Division				Submit one copy to appropriate District Office				
1000 Rio Brazos Rd., Aztec, NM 87410					Oil Conservation Division 1220 South St. Francis Dr.				☐ AMENDED REPORT				
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa							NM 87505 <b>E AND AUTHORIZATION TO TRANSPORT</b>						
<sup>1</sup> Operator n	I.		_	EST FO	R ALL	OWABLE	AND AU	<u>THO</u>	2 OGRID Nui		<u> FRANS</u>	SPORT	
OXY USA INC							16696						
PO BOX 4294 HOUSTON, TX 77210							<sup>3</sup> Reason for Filing Coo TEST ALLOWABLE						
<sup>4</sup> API Number					ERS GLORIETA YESO				<sup>6</sup> Pool Code 97565				
<sup>7</sup> Property C	code	8	Prop	erty Nan	 ne		9			9 V	<sup>9</sup> Well Number		
	957 rface L			N RIVRS	S 17 FEDERAL				3Н				
Ul or lot no.				Range	Lot Idn		North/South Line				West line	-	
D 11 7	17	20S		25E		330'	NORT	H	940'	WES	ST	EDDY	
" Bo UL or lot no.	ttom H	Town		n Range	Lot Idn	Feet from the	North/Sou	th line	Feet from the	East	· West line	County	
M 17		20S		25E		313'	SOUTH		781'	WES	1		
FEDERAL		lucing Method Code		<sup>14</sup> Gas Co Da	ite	<sup>15</sup> C-129 Per	Permit Number		C-129 Effective	Date	<sup>17</sup> C-	129 Expiration Date	
III. Oil :		JMPING s Trans	spor	ters	'A						<u> </u>		
18 Transpor	rter		op or				orter Name				· T	<sup>20</sup> O/G/W	
OGRID	and Address OCCIDENTAL ENERGY TRANSPORTATION										0		
239284					PO B	OX 50250; M	IDLAND, TX	79710	)			· ·	
151(10		ENTERPRISE FIELD SE						CII.				C	
151618				ENTE	KPKISE FIEL	J SERVICES L.L.C.				G			
					AND ON CONCEDIATION								
"Denied"						O)	NM OIL CONSERVATION  ARTESIA DISTRICT					•	
			NP.	OC	Man		JUN 0 6 2014						
							RECEIVED				12.7	er de la compression della com	
					1/2021						A SECOND		
IV. Wel	l Comp	letion	Data	ı							•		
<sup>21</sup> Spud Date 2/15/14		<sup>22</sup> Ready Date 04/04/14		<sup>23</sup> TD 2536 MD/6792 TVD		<sup>24</sup> PBTD 6696		<sup>25</sup> Perfora 3063-66					
<sup>27</sup> Hole Siz					& Tubing Size		29 Depth S			30 Sacks Cement			
	11"				8.625"		675'				340SX		
							(702)			<del></del>	10.40037		
7.	.875"			· · · · · · · · · · · · · · · · · · ·	5.5"		6792'				1040SX		
						,							
				2.875		1828'							
V. Well Test Data											•		
31 Date New Oil 32 Ga 4/22/14			as Delivery Date		33 Test Date 5/1/14		<sup>34</sup> Tes	<sup>34</sup> Test Lengt 24		bg. Pre	essure	<sup>36</sup> Csg. Pressure 357	
<sup>37</sup> Choke Size		<sup>38</sup> Oil 64			3	<sup>19</sup> Water 331	<sup>40</sup> Gas 95					41 Test Method	
												PUMPING	
						Division have e is true and			OIL CONSER	VATIC	N DIVISI	ION	
been complied with and that the information given above is true and complete to the best of my knowledge and belief.							Approved by						
Signature:							Approved by:				_		
Printed hame:  JENNIFER DUARTE							Title:	Appro  New Well completion reports are required 20 days  New Well completion reports are required 20 days					
Title:							Appre	\Ne	Il completion rep	pletion	of a new commodat	e sale of Pioc C104s	
REGULATORY SPECIALIST E-mail Address:							Appro  New Well completion reports are required 20 days  New Well completion reports are required 20 days  New Well completion of a new well. Test  subsequent to initial completion of a new well to initial comp						
JENNIFER_DUARTE@OXY.COM Date: Phone:							Allowsky during an accommon necessary during to accommon necessary during and the submitted to accommon necessary during an accommon necessary during a common necessa						
06/05/2014 713-513-6640							should -						

Phone: 713-513-6640