State of New Mexico Energy, Minerals & Natural Resources ·

Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

Submit one copy	to	appropriate	District	Office
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District III		Oil Conservation Division				Submit one copy to appropriate District Office					
1000 Rio Brazos District IV	Rd., Azteo	:, NM 8741	C	1220 South St. Francis Dr.						AMENDED REPORT	
1220 S. St. France	cis Dr., San	ita Fe, NM	37505								AMENDED REFORM
	I.				,		НО	RIZATION	TO 7	ΓRANSI	PORT
¹ Operator n					<u> </u>			² OGRID Nun			
OXY USA V								192463			
PO BOX 429		77210						3 D 6 F		3 1 / E/C	D-4-
HOUSTON,	TEXAS	//210						³ Reason for F TEST ALLO			tive Date & MOVE OIL
⁴ API Numb	I Number 5 Pool Name						⁶ Pool Code				
30 - 015-4							96830				
⁷ Property C	ode	⁸ Property Name							⁹ Well Number		
39884		ARTESIA YESO FEDERAL UNIT					<u> </u>	17			
II. 10 Su	rface Lo	ocation									
Ul or lot no,	1	Townshi	• [Lot Idn				Feet from the		West line	County
С	21	17S	28E		350	NORT	H	2120	W	EST	EDDY
11 B o	ttom Ho	ole Loca	tion		·						
UL or lot no.	Section	Townshi	p Range	Lot Idn	ot Idn Feet from the North/South line			Feet from the Eas		st/West line County	
12 Lse Code		cing Method		onnection	ion 15 C-129 Permit Number 16 (C-129 Effective Date		¹⁷ C-12	¹⁷ C-129 Expiration Date	
1 2	1	Code mping	D	ate			}				
III. Oil a			orters				<u> </u>			·	
18 Transpor									²⁰ O/G/W		
OGRID		and Address									
239284			•		NTAL ENERGY						O
	0.04				OX 50250; MII	DLAND, IA	79710				
	AND DESCRIPTION OF THE PROPERTY OF THE PROPERT				·						
246624				PA R	DCP MIDTI		70710	•			G
A STATE OF THE STA	1 MASS	PO BOX 50020; MIDLAND, TX 79710						W. 18	April 1985		
		NM OIL CONSERVATION ARTESIA DISTRICT JUN 0 6 2014									
			Pig		NM	OIL CONS	ER\	ATION			
(3.3 / 3.2 /		98	DE"			ARTESIA D				6716	
			W		_	JUN 0 6	201	4			
1										ı	

IV. Well Completion Data

28 Casing & Tubing Size 8.625	²⁹ Depth Set 405	30 Sacks Cement
8.625	405	#0.0CW
11' 8.625		200SX
5.5	4913	860SX
2.875	3846	

RECEIVED

V. <u>Well Test Data</u> 32 Gas Delivery Date Date New Oil **Test Date Test Length** Tbg. Pressure Csg. Pressure 5/11/14 5/12/14 24HRS 312 100 37 Choke Size ³⁸ Oil ¹⁰ Gas Water 11 Test Method 1252 46 **PUMPING** ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Approved by: New Well completion reports are required 20 days New Well completion reports are required 20 days

New Well completion reports are required 20 days

Subsequent to initial completion of a new well.

Allowables are approved to accommodate cale of the subsequent to initial completion of a new well. Test NW C10 Allowables are approved to accommodate sale of NW C10 Allowables are approved to accompletion activities NW C10 necessary during drilling or completion activities. Allowables are approved to accommodate sale of product of the sale approved to accommodate sale of product of the sales are approved to accommodate sales at this time.

Allowables are approved to accommodate sales at this time.

Allowables are approved to accommodate sales at this time. Printed name Title: JENNIFER DUARTE Title: REGULATORY SPECIALIST E-mail Address: JENNIFER_DUARTE@OXYL.COM ` Date: Phone: 06/05/2014 713-513-6640