		1301 W. Gra	nd Av	renue	ORM APPROVED
Form 3160-5 (August 2007) DEF BUR	UNITED STATES PARTMENT OF THE IN EAU OF LAND MANA	ITERIOR GEMENT	/ 882	5. Lease Serial No.	MB No. 1004-0137 kpires: July 31, 2010
SUNDRY N Do not use this f	IOTICES AND REPOR form for proposals to Use Form 3160-3 (AP	RTS ON WELLS drill or to re-enter an		NM-14749 6. If Indian, Allottee o	r Tribe Name
·····	T IN TRIPLICATE – Other in			7. If Unit of CA/Agree	ement, Name and/or No.
1. Type of Well Oil Well Gas W	/ell Other			8. Well Name and No. Federal 25 #1	
2. Name of Operator Judah Oil, LLC				9. API Well No. 30-005-61143	
3a. Address P.O. Box 568 Artesia, NM 88211-0568		b. Phone No. <i>(include area cod</i> 75-746-1280	de)	10. Field and Pool or I Pecos Slope ABO	Exploratory Area
4. Location of Well (<i>Footage, Sec., T.,</i> 1980 FSL, 1980 FWL, Sec 25-T07S-R24E, Unit	R., M., or Survey Description) K			11. Country or Parish, Chaves	State
12. CHEC	K THE APPROPRIATE BOX	(ES) TO INDICATE NATURE	E OF NOTI	CE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION		TY	PE OF ACT	ION	· · · · · · · · · · · · · · · · · · ·
Notice of Intent	Acidize	Deepen Fracture Treat	_	uction (Start/Resume) amation	Water Shut-Off
Subsequent Report	Casing Repair	New Construction	_	mplete porarily Abandon	Other Var Cafe
Final Abandonment Notice	Convert to Injection	Plug Back		er Disposal	
Attach the Bond under which the w following completion of the involv testing has been completed. Final a determined that the site is ready for This well has never produced water.	Abandonment Notices must be final inspection.)	results in a multiple completio filed only after all requirement	LM/BIA. F n or recomp s, including	Required subsequent rep letion in a new interval reclamation, have been	orts must be filed within 30 d , a Form 3160-4 must be filed completed and the operator h
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