

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC064827A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
891000558X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
JAMES RANCH UNIT DI 1 135H2. Name of Operator
BOPCO LPContact: LESLIE BARNES
E-Mail: lbarnes@basspet.com9. API Well No.
30-015-42376-00-X13a. Address
P O BOX 2760
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-221-734110. Field and Pool, or Exploratory
QUAHADA RIDGE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T22S R30E SENE 1517FNL 1292FEL
32.225023 N Lat, 103.525239 W Lon11. County or Parish, and State
EDDY COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This is a post job report of the remedial cement jobs performed on the 9-5/8", 40#, J-55, LTC casing cement job. No cement was returned to surface on the primary cement job. A temperature log was ran which showed TOC at 284". A top job utilizing 1" tubing was not possible due to the OD of the 1" tubing connections, and low annular clearance between the OD of the collars on the 9-5/8" casing and the ID of the 13-3/8" casing. An attempt to fill the 13-3/8" x 9-5/8" annulus was performed without success indicating the loss zone was still open beneath the shoe of the 13-3/8" casing. The first bullhead was performed as follows: Pump Lead: 150 sks (45 bbls) Thixotropic Cement (14.2 ppg, 1.68 cuft/sk), followed by Tail: 605 sks (143 bbl) Class ?C? Cement (14.8 ppg, 1.33 cuft/sk). A second temp log was ran. The second bullhead was performed as follows: Pump 150 sks (45 bbl) Thixotropic Cement (14.2 ppg, 1.68 cuft/sk). Perform pressure test on annulus to 500 psi. Pressure fell off to 350 psi in 15 min and 270 psi in 30 min. A cement bond log was then ran showing TOC at 200" which is 303" of overlap inside of the 13-3/8" casing. As per the request of

Accepted for record
NMOCDC
NM OIL CONSERVATION
ARTESIA DISTRICT
JUN 20 2014
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #249626 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by CHRISTOPHER WALLS on 06/13/2014 (14CRW0295SE)

Name (Printed/Typed) LESLIE BARNES

Title ENGINEERING ASSISTANT

Signature (Electronic Submission)

Date 06/13/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By CHRISTOPHER WALLS

Title PETROLEUM ENGINEER

Date 06/13/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #249626 that would not fit on the form

32. Additional remarks, continued

Chris Walls with the BLM, a pressure gauge will be installed for the life of the well to monitor for abnormal pressure in the 13-3/8" x 9-5/8" annulus. The BLM will be notified of any abnormal pressure increases in the annulus.