

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|---|--|--|
| ¹ Operator name and Address OXY USA INC PO BOX 4294 HOUSTON, TX 77210 | | ² OGRID Number 16696 |
| | | ³ Reason for Filing Code/ Effective Date NEW WELL – 05/14/2014 |
| ⁴ API Number 30 – 015-40759 | ⁵ Pool Name N SEVEN RIVERS GLORIETA YESO | ⁶ Pool Code 97565 |
| ⁷ Property Code 39481 | ⁸ Property Name OSAGE 18 FEE A COM | ⁹ Well Number 1H |

II. ¹⁰ Surface Location

| | | | | | | | | | |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|----------------|
| UL or lot no. O | Section 18 | Township 20S | Range 25E | Lot Idn | Feet from the 330 | North/South Line SOUTH | Feet from the 1800 | East/West line EAST | County EDDY |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|----------------|

¹¹ Bottom Hole Location

| | | | | | | | | | |
|-----------------------------------|--|--------------------------------------|-----------------------------------|------------------------------------|-------------------------------------|---------------------------|-----------------------|------------------------|----------------|
| UL or lot no. B | Section 18 | Township 20S | Range 25E | Lot Idn | Feet from the 282 | North/South line NORTH | Feet from the 1675 | East/West line EAST | County EDDY |
| ¹² Lse Code FEDERAL | ¹³ Producing Method Code | ¹⁴ Gas Connection Date | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date | | | | |

III. Oil and Gas Transporters

| | | |
|--|---|---------------------|
| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
| 239284 | OCCIDENTAL ENERGY TRANSPORTATION PO BOX 50250; MIDLAND, TX 79710 | O |
| 151618 | ENTERPRISE FIELD SERVICES L.L.C. | G |
| NM OIL CONSERVATION ARTESIA DISTRICT JUN 20 2014 RECEIVED | | |

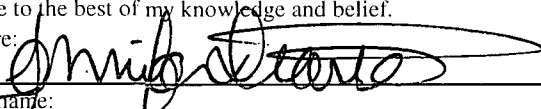
IV. Well Completion Data

| | | | | | |
|---------------------------------------|--|--|--|---|-----------------------|
| ²¹ Spud Date 03/06/2014 | ²² Ready Date 05/14/2014 | ²³ TD 6897' MD / 2500' TVD | ²⁴ PBTD 6821' MD / 2484' TVD | ²⁵ Perforations 2875' – 6757' | ²⁶ DHC, MC |
| ²⁷ Hole Size | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | ³⁰ Sacks Cement | | |
| 11" | 8.625" J55 32# | 710' | 690 SKS | | |
| 7.875" | 5.5" L80 17# | 6897' | 1050 SKS | | |
| | | | | | |
| | 2.875" | 1817' | | | |

V. Well Test Data

| | | | | | |
|--|---------------------------------|---------------------------------------|-------------------------------------|------------------------------------|--------------------------------------|
| ³¹ Date New Oil 05/27/2014 | ³² Gas Delivery Date | ³³ Test Date 06/06/2014 | ³⁴ Test Length 24 HRS | ³⁵ Tbg. Pressure 350 | ³⁶ Csg. Pressure 90 |
| ³⁷ Choke Size 64/64 | ³⁸ Oil 132 | ³⁹ Water 797 | ⁴⁰ Gas 67 | | ⁴¹ Test Method PUMPING |

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name:
JENNIFER DUARTE

Title:
REGULATORY SPECIALIST

E-mail Address:
JENNIFER_DUARTE@OXY.COM

Date:
06/19/2014

Phone:
713-513-6640

OIL CONSERVATION DIVISION

Approved by:



Title:

D. J. Spawls

Approval Date:

6/26/14

Pending BLM approvals will
subsequently be reviewed
and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|--|---|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM99017 |
| 2. Name of Operator OXY USA INC | | 6. If Indian, Allottee or Tribe Name |
| Contact: JENNIFER A DUARTE E-Mail: jennifer_duarte@oxy.com | | 7. If Unit or CA/Agreement, Name and/or No. |
| 3a. Address PO BOX 4294 HOUSTON, TX 77210 | 3b. Phone No. (include area code) Ph: 713-513-6640 | 8. Well Name and No. OSAGE 18 FEE A COM 1H |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T20S R25E SWSE 330FSL 1800FEL | | 9. API Well No. 30-015-40759 |
| | | 10. Field and Pool, or Exploratory N SEVEN RIVERS GLOR YESO |
| | | 11. County or Parish, and State EDDY COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/06/2014 ? SPUD 11? SURFACE HOLE.
03/08/2014 ? TD SURFACE HOLE @ 710?. RAN 8.625? J55 32# SURFACE CASING TO 710?. CEMENTED W/ 690SX
1.66 YLD. TOC = 0?; CIRCULATED 338SX TO SURFACE.
03/11/2014 ? PRESSURE TESTED SURFACE CASING TO 2750 PSI ? 30 MIN ? GOOD TEST. BEGAN DRILLING
7.875? PRODUCTION HOLE.
03/20/2014 ? TD PRODUCTION HOLE @ 6897?.
03/21/2014 ? RAN 5.5? L80 17# PRODUCTION CASING TO 6897?. CEMENTED W/ 1050SX 2.45 YLD. TOC = 0?;
CIRCULATED 178SX TO SURFACE.
03/22/2014 ? RELEASED RIG.

Accepted for record
JED NMOC 6/26/14

NM OIL CONSERVATION
ARTESIA DISTRICT

JUN 20 2014

| | | |
|--|-----------------------------|-----------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #250170 verified by the BLM Well Information System For OXY USA INC, sent to the Carlsbad | | RECEIVED |
| Name (Printed/Typed) JENNIFER A DUARTE | Title REGULATORY SPECIALIST | |
| Signature (Electronic Submission) | Date 06/19/2014 | |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|-------------------|---|------------|
| Approved By _____ | Pending BLM approvals will subsequently be reviewed and scanned | Date _____ |
|-------------------|---|------------|

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person to knowingly and willfully make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM99017

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

OSAGE 18 FEE A COM 1H

2. Name of Operator

OXY USA INC

Contact: JENNIFER A DUARTE

E-Mail: jennifer_duarte@oxy.com

9. API Well No.

30-015-40759

3a. Address

PO BOX 4294
HOUSTON, TX 77210

3b. Phone No. (include area code)

Ph: 713-513-6640

10. Field and Pool, or Exploratory

N SEVEN RIVERS GLOR YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T20S R25E SWSE 330FSL 1800FEL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

04/12/2014 ? RU CTU. Clean to PBDT at 6821?. RD CTU. RU wireline and run CBL/VDL/GR/CCL from 2500? to surface. RD wireline.

04/14/2014 ? Tested casing to 6,200 psi for 30 minutes. RU CTU. Perforate at 6757? (11 holes), 6623? (10 holes) and 6489? (9 holes) total 30 holes. Broke perforations with 3000 glns of 15%HCL. RD CTU.

04/19/2014 ? Performed 10 stages Plug & Perf frac with: FLUID ? 29,979 glns 15% HCL; 53,690 glns 15# Linear fluid; 705,726 glns 15# BXL; 163,730 glns 15# BXL (Activator); 41,813 glns treated water. SAND - 19,440 lbs 40/70 OTTAWA; 1,017,800 lbs 20/40 OTTAWA and 452,340 lbs 16/30 Momenive Siberpro

PERF INTERVALS:

6757? (11 holes), 6623? (10 holes), 6489? (9 holes) TOTAL: 30 holes; 6355? (11 holes), 6221? (10 holes), 6087? (9 holes) TOTAL: 30 holes; 5953? (11 holes), 5819? (10 holes), 5685? (9 holes) TOTAL:

NM OIL CONSERVATION
ARTESIA DISTRICT

JUN 20 2014

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #250171 verified by the BLM Well Information System
For OXY USA INC, sent to the Carlsbad**RECEIVED**

Name (Printed/Typed) JENNIFER A DUARTE

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 06/19/2014

THIS SPACE FOR FEDERAL OR STATE

Approved By

Title

Pending BLM approvals will
subsequently be reviewed
and scanned

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212; make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #250171 that would not fit on the form

32. Additional remarks, continued

30 holes; 5551? (11 holes), 5417? (10 holes), 5283? (9 holes) TOTAL: 30 holes; 5149? (11 holes), 5015? (10 holes), 4881? (9 holes) TOTAL: 30 holes; 4747? (11 holes), 4613? (10 holes), 4479? (9 holes) TOTAL: 30 holes; 4345? (11 holes), 4211? (10 holes), 4077? (9 holes) TOTAL: 30 holes; 3943? (11 holes), 3809? (10 holes), 3675? (9 holes) TOTAL: 30 holes; 3541? (11 holes), 3407? (10 holes), 3273? (9 holes) TOTAL: 30 holes; 3139? (11 holes), 3005? (10 holes), 2875? (9 holes) TOTAL: 30 holes; Perforating: 3-1/8" casing gun; 19 grams; 0.42" EHD; 32" penetration; 6 spf; 60 degrees phasing.
04/21/2014 ? Frac job completed.

05/06/2014 ? RU CTU. Milled nine plugs at 3204?, 3606?, 4007?, 4411?, 4810?, 5214?, 5617?, 6021? and 6423?. Cleaned to 6821? (PBTD). POH. RD CTU.
05/13/2014 ? RU wireline. Set RTBP at 1210?. RD wireline. ND Frac head. NU Oxy tubing head. Retrieved RTBP at 1210?. RIH 2-7/8? production tubing with 2.75? tubing pump at 1817?.
05/14/2014 ? RIH rod string. Released Rig.

NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 20 2014

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT

5. Lease Serial No.
NMNM99015

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
OXY USA INC
Contact: JENNIFER A DUARTE
E-Mail: jennifer_duarte@oxy.com

8. Lease Name and Well No.
OSAGE 18 FEE A COM 1H

3. Address PO BOX 4294
HOUSTON, TX 77210

3a. Phone No. (include area code)
Ph: 713-513-6640

9. API Well No.
30-015-40759

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWSE 330FSL 1800FEL

At top prod interval reported below SWSE 970FSL 1822FEL

At total depth NWNE 292FNL 1675FEL

10. Field and Pool, or Exploratory
N SEVEN RIVERS GLOR YESO

11. Sec., T., R., M., or Block and Survey
or Area Sec 18 T20S R25E Mer

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
03/06/2014

15. Date T.D. Reached
03/20/2014

16. Date Completed
☐ D & A ☒ Ready to Prod.
05/14/2014

17. Elevations (DF, KB, RT, GL)*
3560 GL

18. Total Depth: MD 6897
TVD 2500

19. Plug Back T.D.: MD 6821
TVD 2484

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
COMBO; CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 11.000 | 8.625 J55 | 32.0 | 0 | 710 | | 690 | | 0 | |
| 7.875 | 5.500 L80 | 17.0 | 0 | 6897 | | 1050 | | 0 | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 1817 | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-----------|------|--------|---------------------|-------|-----------|--------------|
| A) YESO | 2875 | 6897 | 2875 TO 6757 | 0.420 | 300 | PRODUCING |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 2914 TO 6757 | FLUID 29,913 GLNS 15% HCL; 65,816 GLNS 15# LINEAR FLUID; 668,402 GLNS 15# BXL; 168,812 GLNS 15# BX |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|----------------|-----------------|---------|---------|-----------|-----------------------|-------------|-----------------------|
| 05/27/2014 | 06/06/2014 | 24 | → | 132.0 | 67.0 | 797.0 | 39.0 | | ELECTRIC PUMPING UNIT |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 64/64 | 350 | 90.0 | → | 132 | 67 | 797 | 508 | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API |
|---------------------|----------------------|----------------|-----------------|---------|---------|-----------|-----------------------|
| | | | → | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio |
| | | | → | | | | |

Pending BLM approvals will subsequently be reviewed and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #250183 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|------------|------|--------|----------------------------------|------------|--------------------|
| GRAYBURG | 400 | 670 | DOLOMITES, SHALE, ANHYDRITE | GRAYBURG | 400 |
| SAN ANDRES | 670 | 2225 | OIL, GAS, WATER; DOLOMITES ANHYD | SAN ANDRES | 670 |
| GLORIETA | 2225 | 2420 | WATER; SAND, SHALE, DOLOMITES | GLORIETA | 2225 |
| YESO | 2420 | 2498 | OIL, GAS, WATER; DOLOMITES | YESO | 2420 |

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #250183 Verified by the BLM Well Information System.
For OXY USA INC, sent to the Carlsbad

Name (please print) JENNIFER A DUARTE

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 06/19/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **