## NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-5 (November 1994)

## JUN ENTED STATES DEPARTMENT OF THE INTERIOR

**Operator Copy** 

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

SUNDRY NOTICES XND REPORTS ON WELLS  Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.					NM-048344  6. If Indian, Allottee or Tribe Name								
											والمن فالمساخ بيدي	7. If Unit or C	A/Agreement, Name and/or No.
							SUBMIT IN TRIP	LICATE - Other in	structions	on revers	e side		
1. Type of Well													
☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No.								
2. Name of Operator					WILL	AMS A FEDERAL #6							
LRE OPERATING, LLC					[3								
3a. Address C/o Mike Pippin LLC			· · · · · · · · · · · · · · · · · · ·		30-015-34200 10. Field and Pool, or Exploratory Area								
3104 N. Sullivan, Farmington, NM 87401			27-4573		Red Lake, Queen-Grayburg-San Andres (51300)								
CWILL CO. T. D. W. C					-{								
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Artesia, Glorieta-Yeso (96830)								
2310' FSL & 790' FWL Unit L					AND								
Sec. 29, T17S, R28E			Eddy County, New Mexico										
12. CHECK APPROPRIATE BO	OX(ES) TO INDICATE	NATURE O	F NOTICE, R	EPORT, OR OT	THER DATA								
TYPE OF SUBMISSION	TYPE OF ACT	ION											
X Notice of Intent	☐ Acidize	De	epen	Production	(Start/Resume)	Water Shut-Off							
	Alter Casing Fracture Treat Reclamat												
Subsequent Report	Casing Repair		w Construction	Recomplet		Other DHC Application							
Final Abandonment Notice	Change Plans Convert to Inject		ig and Abandon ig Back	Water Dis	ly Abandon posal								
the currently producing (Catagory 1), we have commingling will maxir productivity. Order DH	Red Lake, Queen- not experienced an nize the ultimate red C-4644 has been o	Grayburg-S y significan covery of oi btained froi	San Andres t cross flows I & gas, elim m the State.	(51300) Bot s, & all the flu ninate redund The DHC w	h intervals ha nids are comp lant surface vill be accom	equipment, & maximize plished by drilling out the							
<u> </u>	e attached supporting	ng data. Th	e attached	calculations i	ndicate that t	the pool allocations should							
be:	110000 7040 /	· ·		014/55 704	IF A/FOO!	SUBJECT TO LIKE							
OIL:	UPPER ZONE (	5A)	ì	LOVVER ZUP	IE (YESU)	SUBJECT TO LIKE APPROVAL BY STATE							
GAS:	43%			570/									
WATER:	98%	Accepted	d for recor	r <b>d</b> 3%	COI	SEE ATTACHED FOR NDITIONS OF APPROVAL							
	3373	AN NN	MOCD ,	/	ران بان	VUITIONS OF APPROVAL							
		70)	6/23/	114	ig Wilderstein Semmaniyyy	e malatal a lacera a provincia de la lacera d La malatal de la lacera de la lac							
14. I hereby certify that the forego	ing is true and correct			-									
Name (Printed/Typed)	o Dinnin	Tit	lle	Potrolo	im Engineer	(Agent)							
Signature	e Pippin	Da	nte .	relitie	um Engineer	APPDAVEN-							
M.	ko tissin			Fe	bruary 25, 20	ALLUALD							
	THIS	SPACE FOR	FEDERAL OF	R STATE USE									
Approved by			Title		Date	MAY - 8 2014							
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						Alwary							
		lmousinah, and	willfully to mal	re to any denomina		EALL OF LAND AGNACEMENT							
Title 18 U.S.C. Section 1001, make fraudulent statements or representat				ce to any departm	ent of agency of t	CARLSBADT PREY DUFFICE OUS OF							