811 S. First St., Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

	_	 /	

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I.	REQUEST FOR ALLOWABLE AND AUTHO	DRIZATION TO TRANSPORT
Operator name and Address RKI EXPLORATION & PRODUCTION 210 PARK AVE, STE 900, OKC, OK 73102		² OGRID Number 246289
		³ Reason for Filing Code/ Effective Date NW 04/05/2014
⁴ API Number 30 - 0 15-42018	⁵ Pool Name ROSS DRAW; DELAWARE, EAST	⁶ Pool Code 52795
⁷ Property Code 312431	* Property Name ROSS DRAW UNIT	9 Well Number 45
II. 10 Surface Loc	eation	

UI or lot no. Section | Township Range Lot Idn | Feet from the | North/South Line | Feet from the East/West line County 22 26S 990 SOUTH 430 WEST **EDDY** 30E **Bottom Hole Location** Lot Idn UL or lot no. Section Township Feet from the North/South line Feet from the East/West line County Range M SOUTH **EDDY 26S** 30E 990 430 12 Lse Code 14 Gas Connection 17 C-129 Expiration Date 13 Producing Method 15 C-129 Permit Number 16 C-129 Effective Date Code ESP 4/7/2014 Ρ na na III. Oil and Gas Transporters

18 Transporter OGRID	¹⁹ Trans and	²⁰ O/G/W	
35246	SHELL TRADING US COMPANY PO BOX 4604 HOUSTON, TX 77010		О
35246	SHELL TRADING US COMPANY PO BOX 4604 HOUSTON, TX 77010		G
		RECEIVED	
		NMOCD ARTESIA	Marie 1000 1000 1000 1000 1000 1000 1000 10

IV. Well Completion Data 21 Spud Date 22 Ready Date ²³ TD ²⁴ PBTD 25 Perforations ²⁶ DHC, MC 7450 5650'-7242' 3/06/2014 4/05/2014 7394' na ²⁷ Hole Size 28 Casing & Tubing Size ²⁹ Depth Set 30 Sacks Cement 17.5" 13.375" 54.5# J55 1100 830' 12.25" 1200 9.625" 40# J55 3440' 7.875" 1025 5.5" 17# P110 7450' 4995' 2.875" tubing L-80 6.5#

V. Well Test Data 31 Date New Oil Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure ³⁶ Csg. Pressure 4/06/2014 4/07/2014 04/13/2014 **24 HRS** 400 300 38 Oil 37 Choke Size ³⁹ Water 40 Gas 41 Test Method 500 BBLS 1091 BBLS **ESP** 496 MCF 27/64 ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by Allather Shin Printed name: Title: Heather Brehm Title: Approval Date: Regulatory Analyst E-mail Address: hbrehm@rkixp.com Date: Pending BLM approvals will 405-996-5769 subsequently be reviewed and scanned

Form 3160-5 (August 2007)

UNITED STATES

, DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires:	July	31,	
Lease Se	rial No.			

SUNDRY Do not use the		5. Lease Scrial No. NMNM0480904B6. If Indian, Allottee or Tribe Name				
		7 If Unit or CA/Agre	ement, Name and/or No.			
	PLICATE - Other instruc	ctions on rev	erse side. 			
Type of Well	ner				8. Well Name and No. ROSS DRAW UN	IIT 45
Name of Operator RKI EXPLORATION & PROD	Contact: UCTION E-Mail: HBREHM@	HEATHER B @RKIXP.COM	REHM		9. API Well No. 30-015-42018	
3a. Address 210 PARK AVE STE 900 OKLAHOMA CITY, OK 73102	2	. (include area code 6-5769 6-5772	e)	10. Field and Pool, or ROSS DRAW;	Exploratory DELAWARE, EAST	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	1)			11. County or Parish,	and State
Sec 22 T26S R30E Mer NMP 32.012425 N Lat, 103.523464				:	EDDY COUNTY	Y, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE O	F-ACTION		,
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off
-	☐ Alter Casing	□ Frac	ture Treat	☐ Reclama	tion	■ Well Integrity
Subsequent Report	☐ Casing Repair		Construction	☐ Recomp	lete	
☐ Final Abandonment Notice	☐ Change Plans		and Abandon		rily Abandon	Drining Operations
13. Describe Proposed or Completed Ope	☐ Convert to Injection	☐ Plug		☐ Water D		·
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Al determined that the site is ready for f SURFACE SUNDRY ON 3/6/2014 DRILLED HOLE Set shoe @ 865? & FC @ 824 Pumped lead cmt 900 sx Standard mixed @ 14.8 ppg 8 270 psi	operations. If the operation repandonment Notices shall be fill inal inspection.) TO DEPTH OF 830'/CAS 1? Test lines to 2000 psi. Indianal lite mixed at 13.5 pg 1.34 cuft/sk. Displace with the control of the cuft/sk. Displace with the cuft/sk. Displace with the cuft/sk.	sults in a multipled only after all r SING 13-3/8" s og & 1.75 cuft. / 128 bbls of F	e completion or recequirements, incluing the complete state of the	completion in a n ding reclamation y Tail cmt 200 ating pressure	ew interval, a Form 316, have been completed.	0-4 shall be filed once and the operator has
Full returns throughout job, cir		e. <u>.</u>		LP.C.) 2-2-14 Spled for recor NMOCD	d
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For RKI EXPLORA	243616 verifie ATION & PRO	d by the BLM We DUCTION, sent t	ell Information to the Carlsbac	System I	
Name (Printed/Typed) HEATHER	RBREHM		Title REGUI	LATORY ANA	LYST	
Signature (Electronic S			Date 04/28/2			
	THIS SPACE FO	OR FEDERA	,		 ·	
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the second of the	uitable title to those rights in the act operations thereon. U.S.C. Section 1212, make it a	e subject lease	rson know and	ing BLM app equently be scanned		Date agency of the United
States any false, fictitious or fraudulent	statements or representations as	to any matter wi	thin its juri			

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. 5. Lease Serial No. NMNM0480904B6. If Indian, Allottee or Tribe Name

SUBMIT IN TRII	PLICATE - Other instruc	tions on reverse side).	7. If Unit or CΛ/Agro	eement, Name and/or No.
Type of Well	er			8. Well Name and No ROSS DRAW UN	
Name of Operator RKI EXPLORATION & PRODI	Contact: UCTION E-Mail: HBREHM@	HEATHER BREHM BRKIXP.COM		9. API Well No. 30-015-42018	
3a. Address 210 PARK AVE STE 900 OKLAHOMA CITY, OK 73102	2	3b. Phone No. (include at Ph: 405-996-5769 Fx: 405-996-5772	rea code)	10. Field and Pool, or ROSS DRAW;I	r Exploratory DELAWARE, EAST
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description,)		11. County or Parish,	, and State
Sec 22 T26S R30E Mer NMP 32.012425 N Lat, 103.523464				EDDY COUNT	Y, NM
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE NATUR	E OF NOTICE, RE	EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION		Т	YPE OF ACTION		
□ Notice of Intent☑ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	☐ Deepen☐ Fracture Treat☐ New Construc	☐ Reclama		□ Water Shut-Off□ Well Integrity☑ Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Aban☐ Plug Back		arily Abandon	Drilling Operations
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fill INTERMEDIATE SUNDRY ON 3/10/2014 DRILLED 12-1/Set FC @ 3396? & shoe @ 3 Pumped Lead cmt 1000 sx Star Followed by Tail cmt 200 sx S Displaced w/257 bbls of FW. Final circulating pressure 1017 Full returns throughout job, circulating pressure 105.	k will be performed or provide operations. If the operation reseandonment Notices shall be file and inspection.) 4" HOLE TO 3440'/CASIN 3431? Test lines to 3000 performed in the performance of the standard Lite mixed @ 12.9 tandard mixed @ 14.8 & 1 psi	the Bond No. on file with Builts in a multiple completion of only after all requirement NG 9-5/8" 40# J55 psi 1 ppg & 1.92 cuft/sk. 1.33 cuft/sk.	LM/BIA. Required sub n or recompletion in a r s, including reclamation	osequent reports shall be new interval, a Form 31	e filed within 30 days 60-4 shall be filed once and the operator has
14. I hereby certify that the foregoing is	Electronic Submission #2	243619 verified by the B ATION & PRODUCTION,	LM Well Information sent to the Carlsba	System d	
Name (Printed/Typed) HEATHER	RBREHM	Title F	REGULATORY ANA	ALYST	
Signature (Electronic S)4/28/2014		
	THIS SPACE FO	OR FEDERAL OR S	TATE OFFICE US	SE	
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduction	iitable title to those rights in the		Pending BLM ap subsequently b and scanned	oprovals will se reviewed	ate
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s			C. C		or the United

UNITED STATES

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135

	Expires:	July	31	., 2
Lease Seri	al No.	_		

SUNDRY Do not use the	6. If Indian, Allottee					
abandoned we	6. It Indian, Anotice	e of Tribe Name				
SUBMIT IN TRI	PLICATE - Other instru	ctions on reverse side.	7. If Unit or CA/Ag	reement, Name and/or No.		
Type of Well	her		8. Well Name and N ROSS DRAW L			
2. Name of Operator RKI EXPLORATION & PROD		HEATHER BREHM @RKIXP.COM	9. API Well No. 30-015-42018			
3a. Address 210 PARK AVE STE 900 OKLAHOMA CITY, OK 7310	e) 10. Field and Pool, ROSS DRAW	or Exploratory ;DELAWARE, EAST				
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	7)	11. County or Parish	11. County or Parish, and State		
Sec 22 T26S R30E Mer NMP 32.012425 N Lat; 103.523464		<u>-</u>	EDDY COUNT	ΓY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) To	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION		TYPE C	F ACTION			
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
I Notice of Intent	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity		
Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete	⊠ Other		
☐ Final Abandonment Notice	Plug and Abandon	☐ Temporarily Abandon	nporarily Abandon Drilling Operations			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Plug Back

PRODUCTION SUNDRY

ON 3/14/2014 DRILLED 7-7/8" HOLE TO 7454'/CASING 5-1/2" 17# N80 Shoe at 7439' Float collar at 7392 DV tool at 5487

First stage with 450 sks cement mixed at 13 ppg yeild of 1.48. full returns while circulating. 2nd stage cement

☐ Convert to Injection

1ST Stage: 400 sks lead mixed at 12.9 and 1.89 yld.

2ND Stage: 175 sks tail mixed at 13 ppg yeild of 1.47 pressure up to 2590 psi

Install tubing head and test to 5000 psi

RELEASED RIG

■ Water Disposal

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #243626 verifie For RKI EXPLORATION & PRO		
Name (Printed/Typed)	HEATHER BREHM	Title	REGULATORY ANALYST
Signature	(Electronic Submission)	Date	04/28/2014
	THIS SPACE FOR FEDERA	L OR	
Approved By	ny, are attached. Approval of this notice does not warrant or	Title	pending BLM approvals will subsequently be reviewed
certify that the applicant ho	ds legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Office	subsequently and scanned
	1 and Title 43 U.S.C. Section 1212, make it a crime for any pe		owingly and

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED)
OMB NO. 1004-013:	4
Expires: July 31, 201	(

5. Lease Serial No.

SUNDRY	NMNM0480904B						
Do not use the abandoned we	6. If Indian, Allottee o	r Tribe Name					
SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No.					
Type of Well Gas Well □ Otl	ner .				8. Well Name and No. ROSS DRAW UN	IT 45	
Name of Operator RKI EXPLORATION & PROD	Contact: H	EATHER BI	REHM	-		9. API Well No. 30-015-42018	
3a. Address		3b. Phone No.	finclude	area code)		10. Field and Pool, or	Exploratory
210 PARK AVE STE 900 OKLAHOMA CITY, OK 73102		Ph: 405-996 Fx: 405-996	6-5769	urea code)			ELAWARE, EAST
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)					11. County or Parish,	and State
Sec 22 T26S R30E Mer NMP 32.012425 N Lat, 103.523464						EDDY COUNTY	′, NM
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO I	NDICATE	NATU	RE OF N	NOTICE, RE	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION				TYPE OF	ACTION		
C Nation of Lateral	☐ Acidize	☐ Deep	en		☐ Product	ion (Start/Resume)	■ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Fract	ure Tre	at	☐ Reclama	ation	■ Well Integrity
Subsequent Report	□ Casing Repair	□ New	Constru	ection	□ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Ab	andon	☐ Tempora	arily Abandon	Drilling Operations
	□ Convert to Injection	Plug	Back		■ Water D	Disposal	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	rk will be performed or provide the loperations. If the operation resul- pandonment Notices shall be filed	e Bond No. on ts in a multiple	file with complet	BLM/BIA ion or reco	Required sub impletion in a raining reclamation	osequent reports shall be new interval, a Form 316 n, have been completed, a	filed within 30 days 0-4 shall be filed once and the operator has
COMPLETION SUNDRY			Accepted for record (20 NMOCD 7-2-14				
3/19/2014 BEGAN COMPLET 3/30/2014 PERF/FRAC PERFORATE AS FOLLOWS: 7,214?-7,218? (4?/2 SPF/ 8 S SHOTS). 7,050?-7056? TOTA	7,238?-7,242? (4?/2 SPF/ 8 HOTS), 7,072?-7,078? (6?/	8 SHOTS), 11 SPF/ 6 SH	7,228?- ⊣OTS),	-7,232? (- 7,050?-7	4?/2 SPF/ 8	SHOTS).	
STAGE 2//6,966?-6,972?(6?/2 HOLES), 6,782?-6,786?(4?/1 HOLES), 6,702?-6,706?(4?/1 HOLES) TOTAL 58 HOLES 3	SPF/4 HOLES) 6,754?-6,76 SPF/4 HOLES) 6,684?-6,68	60?(6?/1 SF	F/6 HC	LES) 6,7	724?-6,728?	(4?/1 SPF/4	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #24: For RKI EXPLORATI	3629 verified ION & PROD	by the	BLM Well	I Information the Carlsba	System d	
Name (Printed/Typed) HEATHER	R BREHM		Title	REGUL	ATORY ANA	ALYST	
Signature (Electronic S	Submission)		Date	04/28/20	014		
	THIS SPACE FOR	FEDERA	LORS	STATE (OFFICE US	SE	· · · · <u></u>
American Div			Trial -			wals will	
Approved By	d Approval of this series decree	I	Title		Pending E	BLM approvals will	· .
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to condu	iitable title to those rights in the su		Office		subseque and scan	Silviy -	·
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					allu 325		agency of the United

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	WELL	COMPL	ETION C	R RE	COMI	PLETI	ON RE	EPOR 1	Γ AND L	_OG			case Scrial i		
la. Type o	f Well 🛮 🗖	Oil Well	☐ Gas ew Well	Well Wor	Dry k Over	_	Other Deepen	☐ Plı	ıg Back	☐ Diff	. Resvr.		·		r Tribe Name
		Othe	r					•				7. U	nit or CA A	greem	ent Name and No.
2. Name of RKI EX	f Operator (PLORATIO	N & PRO	DUCTION	-Mail: h	C brehm(ontact: F @rkixp.c	EATHE om	R BREI	-IM				ease Name : ROSS DRA		
3. Address	210 PARI OKLAHO	K AVENU MA CITY,	E, SUITE 9 , OK 73102	00				Phone N : 405-99	lo. (includ 96-5769	e area coo	le)	9. A	PI Well No	•	30-015-42018
4. Location	of Well (Re	port locati	on clearly ar	nd in acc	ordance	with Fee	deral req	uirement	s)*			10. I	Field and Po	ool, or	Exploratory LAWARE, EAST
At surfa			. 430FWL 3									11. 5	Sec., T., R.,	M., or	Block and Survey 26S R30E Mer NMF
	orod interval i	,							• •	464 W L	on	12. (County or P		13. State
At total		'SW 990F	SL 430FW	L 32.012 ate T.D.			3.52346						DDY	DE VI	NM B, RT, GL)*
14. Date Sp 03/06/2	2014			/14/201		u .	ļ	□ D 8	e Complet ≥ A ⊠ 05/2014	Ready to	Prod.	17. [27 GL	5, K1, GL)
18. Total E	Depth:	MD TVD	7450 7450		19. Ph	ug Back	Г.D.:	MD TVD		894 894	20. De		dge Plug Se		MD TVD
21. Type E CEMEI	lectric & Oth NT, POR, R	er Mechai ES	nical Logs R	un (Subr	nit copy	y of each)				Wa	s well core s DST run' ectional Su	?	🔯 No	Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing a	nd Liner Rec	ord <i>(Repo</i>	rt all strings	set in w	ell)								r		
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD		Bottom (MD)		Cemente Depth		of Sks. & of Cemen	Slurry t (BE		Cement '	Гор*	Amount Pulled
17.500		.375 J55	54.5	<u> </u>	0		830 1100				329				
	1	.625 J55 00 P110	40.0 17.0		0	745	440 1200 450 5487 1025		389 298						
	5.5	00 F 1 10			┰	7431		548	' 		25	290		5487	
	<u> </u>														
									<u> </u>						
24. Tubing		4D) D		(MD) T			4l- C-4 (1	up) T	Dl D.	-(1. (NAID)		T 5	41 C-4 (NA)	D)	Post Doub (MD)
Size 2.875	Depth Set (N	4995	acker Depth	(MD)	Size	Dep	th Set (1	VID)	Packer De	pth (MD)	Size	De	pth Set (M	D)	Packer Depth (MD)
	ing Intervals					26	. Perfor	ation Rec	ord						
r Fe	ormation		Тор		Botto	m	F	Perforated	l Interval		Size	N	Vo. Holes		Perf. Status
	_AWARE SA	ANDS		5650	7	7242			5650 T	O 7242	3.1	30	206	ACTI	VE
<u>B)</u>		-+					-							<u> </u>	
C) D)				` 								+-			
	racture, Treat	ment, Cen	nent Squeeze	e, Etc.										L	
	Depth Interva	al						/	Amount and	d Type of	Material				
	56	50 TO 72	242 15%HC	L,20#LIN	EAR,20	#BORAT	E,16/30\	WHITE,16	6/30 SUPE	R//TOTAL	PROP = 6	73,551	LBS/TOTAL	LTR =	10,917 BBLS
								·	-						
													 -		
28. Product	ion - Interval	A													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MC		Water BBL		iravity . API	Gas Gra		Producti	ion Method		
04/05/2014	04/13/2014	24		500.0) 4	496.0	1091	.0	41.4				ELECTRIC I	PUMP	SUB-SURFACE
Choke Size	Tbg. Press. Flwg. 400	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MC		Water BBL	Gas: Ratio		Wel	l Status				
27/64	SI	300.0		500		496	1091	<u> </u>	1		POW				
28a. Produc	tion - Interva	ll B Hours	Test	Oil	Gas		Water	Tou	Jenuitu.		. 018/	Lanni	rovals w	lli	· -
Produced	Date .	Tested	Production	BBL	MC		BBL		Gravity . API	cuh	eguenti	y ne i	rovals w reviewed	t	NO
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MC		Water BBL	Gas: Ratio		and	scanned	3			

28h Produ	uction - Inter	val C										
Date First Test Hours		Hours	Test	Oil	Gas	Water	Oil Gravity	Ga		Production Method		,
Produced	l Date Tested		Production	BBL	MCF	BBL	Corr. API	Gı	avity			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio			•		
28c. Produ	uction - Interv	val D			<u> </u>							
Date First Produced	Test Date	Hours Tested	Test Production	Oil Gas BBL MCF		Water BBL			is avity	Production Method		
Choke Size	Tbg. Press. Flwg.	ss. Csg. 24 Hr. Press. Rate		Oil BBL	Gas MCF			w	ell Status	<u> </u>		
29. Dispos	sition of Gas(Sold, used	for fuel, ven	ted, etc.)	<u> </u>							
	ary of Porous	s Zones (Iı	nclude Aquife	ers):					31. For	mation (Log) Marke	ers	
tests, i	all important including dep coveries.	zones of r th interval	oorosity and c tested, cushi	ontents there on used, time	of: Corec tool ope	d intervals and en, flowing an	d all drill-stem d shut-in press	ures				,
	Formation			Bottom		Descripti	ions, Contents,	tents, etc.		Name		Top Meas. Depth
			·						BR	LAWARE USHY CANYON NE SPRING		3444 5612 7299
							• •			•		
				-								
										:		
												l lb
32. Additi	ional remarks	(include p	olugging proc	dure):				<u>:</u>				1 3/1.
				•						•		
		,							•			,
			·									
33. Circle	enclosed atta	chments:										
 Electrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification Core Analysis 							•	3. DST Report4. Directional Survey7 Other:				
34. I herel	by certify that	the foreg	Elect	ronic Submi	ssion #24	44684 Verifie	ed by the BLM	1 Well Info	rmation Sy	records (see attache	ed instructio	ns):
None	(plagga priva)	HEATU		For RKI EX	KPLORA	ATION & PR	CODUCTION	•		AI VST		
Namc (please print) HEATHER BREHM								Title REGULATORY ANALYST				
Signature (Electronic Submission)							Dat	Date 05/06/2014				
Title 18 U	I.S.C. Section	1001 and	Title 43 U.S.	C. Section 1:	212, mak	e it a crime fo	or any person k	nowingly a	nd willfully	to make to any depa	rtment or a	gency