Submit One Copy To Appropriate District ADDISTRICT State of New Mexico Office District I NM OIL CONSERVATION State of New Mexico District I ADDISTRICT Energy, Minerals and Natural Resources	Form C-103
District I NM OIL CONSCIENCE Energy, Minerals and Natural Resources	Revised November 3, 2011
Office District IDISTRICTEnergy, Minerals and Natural Resources1625 N. French Dr., Hobds, WM 88240 District II2014811 S. First St., Artesia, NM 88210OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	WELL API NO.
District II SULS First St. Artagia NUM 3 0 2014 OIL CONSERVATION DIVISION	30-015-38246
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Bio Brazos Rd Azter NM 8244 (CONTEND 1220 South St. Francis Dr	STATE 🛛 FEE 🗌
1000 Rio Brazos Rd., Aztec, NM 82EEVED District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Boyles 24
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 1H
2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator	10. Pool name or Wildcat
One Concho Center, 600 W. Illinois Ave. Midland, TX 79701	Willow Lake;Bone Spring, SE
4. Well Location	· · ·
Unit Letter N : 330 feet from the South line and <u>1980</u> feet from the <u>West line</u>	
	·
Section <u>24</u> Township <u>25S</u> Range <u>28E</u> NMPM County <u>Eddy</u>	FUATURE AND THE AND THE THE PARTY OF AND A DEPARTMENT OF
11, Elevation (Show whether DR, RKB, RT, GR, etc. 2876 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
	/
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN CASING/CEMEN	I JOB
	eady for OCD inspection after P&A
OTHER:	eady for UCD inspection after PGA
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
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Rat hole and cellar have been filled and leveled. Cathodic protection holes have been	rator's pit permit and closure plan. properly abandoned.
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