SUNDR' Do not use t	VTERIOR GEMENT OCD RTS ON WELLS drill or to re-enter an D) for such proposals.		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM0157566 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7.	7. If Unit or CA/Agreement, Name and/or No. 891000303X	
			8.	8. Well Name and No. POKER LAKE UNIT 393H	
Image: Solution of Operator Contact: KATY HOLSTER BOPCO LP E-Mail: keholster@basspet.com			9.	9. API Well No. 30-015-40951-00-S1	
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code Ph: 432-683-2277	code) 10. Field and Pool, or Exploratory POKER LAKE DELAWARE			
4. Location of Well <i>(Footage, Sec.)</i> Sec 19 T24S R31E NENE 5		11	11. County or Parish, and State EDDY COUNTY, NM		
. 12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPO	ORT, OR OTHEI	R DATA
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	AcidizeAlter Casing	 Deepen Fracture Treat 	Production (Start/Reference) Freat Reclamation		 Water Shut-Off Well Integrity
 Subsequent Report Final Abandonment Notice 	 Casing Repair Change Plans Convert to Injection 	 New Construction Plug and Abandon Plug Back 	 Recomplete Temporarily Abandon Water Disposal 		Other Change to Original A PD
 Describe Proposed or Completed O If the proposal is to deepen direction Attach the Bond under which the y 	Deration (clearly state all pertinen onally or recomplete horizontally, g work will be performed or provide t	give subsurface locations and measure	ured and true vertica	I depths of all pertin	ent markers and zones.
following completion of the involv testing has been completed. Final determined that the site is ready for BOPCO, L.P. respectfully re not receive cement back to a showed that cement is at 1, rate down the 9-5/8" annulus sacks of Class C + additives 9-5/8" annulus. This will fill t	ved operations. If the operation res Abandonment Notices shall be file r final inspection.) equests to remediate the cen surface on our 9-5/8" cemen 800 feet. The plan of action s. Once we have established s cement with a density of 14	ults in a multiple completion or rec d only after all requirements, include nent job for the 9-5/8" casing it job. We ran a temperature moving forward is to establis d an injection rate we will the 4.8, and a yield of 1.32 down	ompletion in a new ding reclamation, ha string. We did survey which h an injection in bull head 530 through the	interval, a Form 316 ve been completed, a	0-4 shall be filed once and the operator has SERVATION
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