

Form 3160-3 (August 2007) DI B	OMB	FORM APPROVED OMB NO. 1004-0135 Expires July 31, 2010			
SUNDRY	5. Lease Serial No. NMNM024471	SE THE SECTION TO THE			
Do not use the abandoned we	is form for proposals to dri II. Use form'3160-3(APD) f ଅଧର ଓ ଅନ୍ୟୁକ୍ତ ଓ ଅଧିକାର	or such proposals. 🦠	6. If Indian Allottee في المراجعة المر		
SUBMIT IN TRI	IPLICATE - Other instruction		7. If Unitor CAVAgra 891000326X	ement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other			. 8: Well Name and No BIG EDDY UNIT	BIG EDDY UNIT 257H	
2. Name of Operator BOPCO LP		ACIEU CHERRY:	9. API Well No. 1-3. 30-015-42006-	00-X1	
3a. Address P O BOX 2760 MIDLAND, TX 79702	. მ 12 - ა ზამ t ა <mark>მხ</mark>	Phone No. (include area code) 1: 432-221-7379	,10. Field and Pool; of HACKBERRY		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		11. County or Parish,	and State	
Sec 33 T19S R31E NWSE 16 32.365082 N Lat, 103.522391	70FSL 2530FEL W Lon		ÉDDÝ CÓUÑT	Red VEC 3	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF 1	NOTICE, REPORT, OR OTHE		
TYPE OF SUBMISSION	TYPE OF ACTION .				
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	☐ Well Integrity	
Subsequent Report ∴	☐ Casing Repair	■ New Construction	☐ Recomplete	☑ Other Production Start-up	
Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon ☐ Plug Back	☐ Temporarily Abandon☐ Water Disposal	r roduction start-up	
Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, give rk will be performed or provide the l l operations. If the operation results bandonment Notices shall be filed or	subsurface locations and measu Bond No. on file with BLM/BIA in a multiple completion or reco	g date of any proposed work and appro red and true vertical depths of all perti Required subsequent reports shall be impletion in a new interval, a Form 31 ing reclamation, have been completed,	nent markers and zones. c filed within 30 days 50-4 shall be filed once	
BOPCO, LP respectfully subm production on the referenced	nits this sundry notice to repo well.	rt completion operations a	nd first		
. 03/18/2014 - 03/20/2014 RU PU retrieve RBP @ 5000'	set by drilling. RIH set packet	er, test csg. No leak off. F	RDMO.		
03/24/2014 - 04/12/2014 RU wireline. Run CBL & CNL tieback string. Install frac valv and well for frac.	. 7994' to surf. TOC 238'. RE ve, test csg, tbg and valves (g	O wireline. RU csg crew. ood). Continue prepping	location	•	
04/13/2014 - 05/1/2014			Accepted for recon	d ·	
14. I hereby certify that the foregoing is	Electronic Submission #2487	71 verified by the BLM Wel	I Information System	· ·	
Co	For BOP mmitted to AFMSS for process	CO LP, sent to the Carlsba sing by CATHY QUEEN on (d 06/10/2014 (14CQ0384SE)	,	
Name(Printed/Typed) TRACIE J			ATORY ANALYST		
Signature (Electronic S	Submission)	Date 06/09/20	O14 ACCEPTED E	OD DECODD	
	THIS SPACE FOR I	EDERAL OR STATE	OFFICE USE LITED TO	JN NEGUNU	
					
Approved By		Title	HIN 9-5	Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the appl	iitable title to those rights in the subj		Minah 4	Legnot	
route entitle the apprount to condu	r manorio monocin.		70000		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to made any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARL SRAD FIELD OFFICE

Additional data for EC transaction #248771 that would not fit on the form

32. Additional remarks, continued

RU frac company. Could not hold pressure on backside. Change valves, still would not hold. POOH w/tieback. Csg parted leaving 88 jts in hole. Perform fishing operations to recover csg. Recover csg, clean metal out of 4-1/2" liner. Set pkr, test csg (good).

05/02/2014 - 05/10/2014

RU csg crew. RIN w/4-1/2 tieback. MI equipment, prep for frac.

05/11/2014 - 05/15/2014 Frac down csg, 9617' - 15387' using total 56207 bbls fluid, 1579546# sand. Open well to flowback.

05/16/2014 ? 05/20/2014

RU wireline, RIH tbg punch csg @ 8198. RIH w/workstring, drill out balls and sleeves. Circulate well clean. RU csg crew, LD tieback string.

RIH w/ESP in 2-7/8" L80 production tbg. EOT 8297'

05/24/2014 First oil production