OCD Artesia

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

(August 2007	,		BUREA	U OF LA											y 31, 2010	•
WELL, COMPLETION OR RECOMPLETION REPORT AND LOG										5. Lease Serial No. NMNM02447						
la. Type o	of Well	Oil Well	Gas	Well	☐ Dry	00	ther					6. If	Indian, All	ottce o	r Tribe Name	
b. Type o	of Completion	_	New Well	□ Work	Over	☐ De	epen	Plug	Back	Diff. R	esvr.	7. U	nit or CA A	greem	ent Name and N	lo.
2. Name o	f Operator	Oth	er	 , 	Con	tact: TE	ACIF.	CHERF	37			8	91000326 case Name	X	NM- C	68294X
BOPC	O ĽP		E	E-Mail: :jc			t.com					Е	IG EDDY	UNIT:		
	P O BOX MIDLAND	D, TX 79					Ph:	432-22		area code)		9. A	PI Well No	30-01	د- 15-42006-00	<u>~ 51</u>
4. Locatio	n of Well (Re Sec 3	3 T19S F	R31Ë Mer N	MP ")*			V	VILLIAMS	SINK	Exploratory	
At surf			SL 2530FEL Sec	: 33 T195	8 R31E N	⁄ler NM	522391 \ IP	W Lon				11. 5	IACKBERI Sec., 1., K., r Arca Se	M., or	Block and Surv 19S R31E Me	ey r NMP
•	prod interval Sec	c 34 T198	S R31E Me	r NMP	SL 1897	+EL						12. 0	County or P		13. State	
At total	depth SW	/SE 698F		ate T.D. F	Reached		- 1	16. Date	Complete	d			Elevations (DF, KI	NM B, RT, GL)*	
02/02/	2014			3/11/2014				□ D &	A ⊠ F 2/2014	Ready to P	rod.			54 GL	, , ,	
18. Total I	Depth: .	MD TVD	1545 9227		19. Plug	Back T	.D.:	MD TVD			20. De	pth Bri	dge Plug Se		MD TVD .	
21. Type I	Electric & Otl ER CNL CB	ner Mecha	inical Logs R	un (Subm	it copy,o	f each)				22. Was v	vell core				(Submit analys	
											ional Su	rvey?	No No		(Submit analys	
23. Casing a	ind Liner Rec	<u> </u>	ort all string:	s set in we Top	- 1	ottom	Stage C	Cementer	` No of	Sks. &	Slurry	/ Vol			<u> </u>	
Hole Size	Size/C	irade	Wt. (#/ft.)	(MD)		MD)	_	epth		Cement	(BE		Cement 7	Гор*	Amount Pul	led
18.125	_	.000 J55 355 N80		 		768 2614	1			800 900	 	238 245		0		
14.750		625 N80		† 		4151		2705		1700		611		0		
8.750	7.000	HCP110		+		8910	 	4749		750		310		238		
6.12	4.500	HCP110	11.6	87	787	15433										
24. Tubing	Record						<u> </u>								· · · · · · · · · · · · · · · · · · ·	
Size 2.875	Depth Set (N	ИD) Р 8297	acker Depth	(MD)	Size	Dept	h Set (M	(D) P	acker Dept	h (MD)	Size	De	pth Set (MI	D)	Packer Depth (I	MD)
	ing Intervals	0297	<u> </u>			26.	Perforat	tion Reco	rd ·	J						
	ormation		Тор		Bottom		Pe	erforated			Size	1	lo. Holes		Perf. Status	
A) PND BON	BONE SP E SPRING S			9130	154	57			9617 TO	15387		+	-,	ОН С	OMPLETION	SYSTEM ,
C)																· ·
D)	racture, Treat	tment Cer	ment Squeez	e Etc						<u>_</u>					· · · · · · · · · · · · · · · · · · ·	
27.110.0,1	Depth Interv							Ar	nount and	Type of M	aterial					
	961	7 TO 15	387 FRAC [OWN CS	G USING	TOTAL	56207 E	BBLS FLU	IID, 157954	16# SAND	ACROSS	3 20 ST	AGES [<u>im c</u>	ARTESIA DI	ENVALIO: STRICT
																26'4
20 Dest -															302 0 1	
Date First .	Test	Hours	Test	Oil	Gas		Vater	Oil Gr		Gas		Producti	on Method		RECEI	VED
Produced 05/24/2014	Date 06/11/2014	Tested 24	Production	786.0	MCI: 580		вы. 1221.0	Corr. A	\PI	Gravity	.78		ELECTRIC	PUMP:	SUB-SURFACE	SOD
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Vater BBL	Gas:O Ratio	il	Well St	atus					
00 - D - J	SI	I D		786	58	0	1221	<u> </u>	738	Р	ow	CC	FPTF	D E	OR REC	10GA
Date First	tion - Interva	Hours	Test	Oil	Gas	V	Valer	Oil Gr	avity	Gas	1.	Producti	on Method	וע	UNINL	MIND
Produced	Date	Tested	Production	BBL	MCF	В	IBI,	Corr. /	API	Gravity	- 1		<u> </u>		,	1
Choke Size	Thg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Vater BL	Gas;O	il	Well St	atus		JUL	V 2	8 2014	
	SI						•								11 -	4
(See Instruct	ions and space	SSION #2	249574 VER	IFIED B	Y THE B	LM W	ELL IN	FORMA	TION SY	STEM		יום			rughu	(i)
	** BI	M RE	/ISED **	BLM R	EVISE	D ** E	BLM F	REVISE	D ** BL	M REV	ISED	***	MAHEVI CARI CE	SEID AD FII	⊁MANAGEM ELD OFFICE	ENT
											<u> </u>		OUNTODI	WD LII	LLU UTTICE	1

Discription The Train Production Discription Dis	28b. Produ	uction - Inter	val C		· · ·		· · · · · · · · · · · · · · · · · · ·						
Chele Bug Press	ate First	Test	Hours								Production Method		
Size Prof.	baucea	Date	rested	Production BBL MCF			BBL	Corr, API	. Orav	· ii y	,	· 	
28c. Production - Interval D Date First Test House Tree Production 10th MoST 10th MoST 10th Cent API 1 Greetly Production MoST 10th MoST 10th Cent API 1 Greetly Production MoST 10th MoST 10th Cent API 1 Greetly Production MoST 10th MoST 10th Cent API 1 Greetly Production MoST 10th MoST 10th Cent API 10th Cen		Flwg.	Csg. Press.					Well	Status				
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Color The Print Cag. 24 He 20 Ball. MCF Bull. Rate Ball. Bull. Bull. Rate Ball. Bull. Rate Ball. Bull. Rate Ball. Bull. Bull. Rate Ball. Bull. Bull. Bull. Rate Ball. Bull.	ate Pirst ·	Test	Hours								Production Method		
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Formation Top Bottom Descriptions, Contents, etc. Name Minum Mark RUSTLER SALADO BASE OF SALT CHERRY CANYON BONE SPRING LIME 2ND BONE SPRING SAND 32. Additional remarks (include plugging procedure): ""CONFIDENTIAL COMPLETION"" 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set reqd.) 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #249574 Verified by the BLM Well Information System. FOR BOPCO LP), sent to the Carlsbald	Show a	all important	zones of p	orosity and	contents there	eof: Core	d intervals an	d all drill-stem	00				
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For BOPCO LP, sent to the Carlsbad	4. I hereb	y certify that	the forego	oing and attac	ched informa	tion is co	mplete and co	orrect as determin	ned from all	l available	records (see attached instruc	tions):	
For DOT CO 1.1, Soft to the Caristian				Elect	ronic Submi					nation Sys	stem.	•	
Committed to AFMSS for processing by CATHY QUEEN on 06/16/2014 (14CQ0459SE)				Committe	ed to AFMS	S for pro	cessing by C	ATHY QUEEN	on 06/16/2	014 (14C0	Q0459SE)		
Name (please print) TRACIE J CHERRY Title REGULATORY ANALYST	Name(/	please print)	TRACIE	J CHERRY	·			Title <u>F</u>	REGULAT	ORY AN	ALYST	· · · · · · · · · · · · · · · · · · ·	
Signature (Electronic Submission) Date 06/13/2014	Signatu	ure	(Electron	nic Submiss	ion)		Date 0	Date 06/13/2014					
		· 											
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	itle 18 II	S.C. Section	1001 and '	Title 43 II S	C Section 1	212 mak	e it a crime fo	ur any person kno	wingly and	willfully	to make to any department or	. agency	