Form 3160-5 UNITED STATES (March 2012) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		OCD .	ON Exp 5. Lease Serial No.	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			NMNM012121 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2.  1. Type of Well			7. If Unit of CA/Agreement, Name and/or No. Cotton Draw Unit - NM70928X		
☐ Oil Well ☐ Gas Well ☐ Other			8. Well Name and No. Cotton Draw Unit 204	8. Well Name and No. Cotton Draw Unit 204H	
2. Name of Operator Devon Energy Production Company, L.P.			9. API Well No. 30-015-41818	9. API Well No. 30-015-41818	
3a. Address 333 W. Sheridan Avenue Oklahoma City, Oklahoma 73102	(include area code)	10. Field and Pool or Exploratory Area Paduca; Bone Spring			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 150' FSL & 1410' FWL, Unit N, Sec 26, T24S, R31E			11. County or Parish, St Eddy, NM	11. County or Parish, State Eddy, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACT			ACTION		
Notice of Intent		ire Treat	Production (Start/Resume) Reclamation Recomplete	Water Shut-Off Well Integrity Other Spud Report	
Subsequent Report		_	emporarily Abandon	& Casing Sundry	
Final Abandonment Notice	Convert to Injection Plug I	Back V	Water Disposal	······································	
testing has been completed. Final determined that the site is ready for (2/21/2014-2/22/2014) Spud @ 10:3 cu ft/sk. Disp w/ 118 bbls water. Circ (2/27/2014-2/28/2014) TD 12-1/4" h 490 sks Halcem, yld 1.33 cu ft/sk. D (3/17/2014-3/21/2014) TD 8-3/4" ho Tail w/ 1340 sks Versacem H, yld 1.	30 hrs. TD 17-1/2" hole @ 794'. RIH w/ 2	r all requirements, includ 0 jts 13-3/8" 48# H-40 5 CK-55 BTC, set @ 436 surf. -110 DWC/C, set @ 15 d opened DVT. 2nd lea	ling reclamation, have been o STC csg, set @ 794'. Lead 30'. Lead w/ 1040 sks Vers 5065'. 1st lead w/ 1015 sks	completed and the operator has d w/ 870 sks Halcem C, yld 1.33 sacem, yld 1.85 cu ft/sk. Tail w/ s Econocem, yld 1.96 cu ft/sk.	
			NM OIL CONSERVATION ARTESIA DISTRICT		
			IN 3 0 2014		
			R	RECEIVED	
14. I hereby certify that the foregoing is t	rue and correct. Name (Printed/Typed)				
Megan Moravec		Title Regulatory Anal	lyst	· ////	
Signature Megan moranee		Date 03/25/2014	ACCE	PTED FOR RECORD	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by			10N 2 2 2014		
Conditions of approval, if any, are attached that the applicant holds legal or equitable t entitle the applicant to conduct operations			ALE JUN 22 2014		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			illy to make to any department	or agency of the United States any false, ARLSBAD FIELD OFFICE	
(Instructions on page 2)					