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|---|-------------------------------------|---|-----------------------------|---|------------------|--|--|------------------|-----------------|---------------|
| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | | | | Form C-105 July 17, 2008 | | | | |
| | | 1. WELL API NO. 30-015-41960 | | 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN | | 3. State Oil & Gas Lease No. E0-5461-0003 | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | |
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | | | 5. Lease Name or Unit Agreement Name MJ State (308722) 6. Well Number: 003 | | | | | | |
| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | | | <div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED MAY 30 2014 NMOCD ARTESIA </div> | | | | | | |
| 8. Name of Operator Apache Corporation | | | | | | | | | | |
| 10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 | | | | 11. Pool name or Wildcat Red Lake; Glorieta-Yeso, Northeast (96836) | | | | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
| Surface: | D | 02 | 18S | 27E | 4 | 1160 | North | 330 | West | Eddy |
| BH: | | | | | | | | | | |
| 13. Date Spudded 03/06/2014 | 14. Date T.D. Reached 03/09/2014 | 15. Date Rig Released 03/10/2014 | | 16. Date Completed (Ready to Produce) 03/26/2014 | | | 17. Elevations (DF and RKB, RT, GR, etc.) 3588' GR | | | |
| 18. Total Measured Depth of Well 4012' | | 19. Plug Back Measured Depth 4000' | | 20. Was Directional Survey Made? Yes | | | 21. Type Electric and Other Logs Run CNL/DLL/Dig.Acoust/CAL | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name Glorieta/Yeso 3058'-3853' | | | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED |
| 8-5/8" | | 24# | | 330' | | 11" | | 300 sx Class C | | |
| 5-1/2" | | 17# | | 4012' | | 7-7/8" | | 750 sx Class C | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| 24. LINER RECORD | | | | | | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | | 25. TUBING RECORD | | | | |
| | | | | | | SIZE | DEPTH SET | PACKER SET | | |
| | | | | | | 2-7/8" | 3881' | | | |
| 26. Perforation record (interval, size, and number) | | | | | | | | | | |
| Glorieta/Yeso 3058'-3853' (1 SPF, 30 holes) Producing | | | | | | | | | | |
| 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | | | | | | | | | | |
| DEPTH INTERVAL | | | | | | AMOUNT AND KIND MATERIAL USED | | | | |
| 3058'-3853' | | | | | | 221,928 gals 20#, 281,549# sand, 3640 gals acid, 2898 gals gel | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| 28. PRODUCTION | | | | | | | | | | |
| Date First Production 03/26/2014 | | Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit | | | | Well Status (Prod. or Shut-in) Producing | | | | |
| Date of Test 05/27/2014 | Hours Tested 24 | Choke Size | Prod'n For Test Period | Oil - Bbl 12 | Gas - MCF 219 | Water - Bbl. 211 | Gas - Oil Ratio 18,250 | | | |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity, - API - (Corr.) 40 | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | | | | | | | 30. Test Witnessed By Apache Corp. | | | |
| 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 03/17/2014) | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: | | | | | | | | | | |
| Latitude | | | | Longitude | | | | NAD 1927 1983 | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | |
| Signature | | | Printed Name Fatima Vasquez | | | Title Regulatory Analyst II | | | Date 05/28/2014 | |
| E-mail Address Fatima.Vasquez@apachecorp.com | | | | | | | | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|------------------|-------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn A" |
| T. Salt | T. Strawn | T. Kirtland | T. Penn. "B" |
| B. Salt | T. Atoka | T. Fruitland | T. Penn. "C" |
| T. Yates | T. Miss | T. Pictured Cliffs | T. Penn. "D" |
| T. 7 Rivers | T. Devonian | T. Cliff House | T. Leadville |
| T. Queen | T. Silurian | T. Menefee | T. Madison |
| T. Grayburg | T. Montoya | T. Point Lookout | T. Elbert |
| T. San Andres | T. Simpson | T. Mancos | T. McCracken |
| T. Glorieta 3048' | T. McKee | T. Gallup | T. Ignacio Otzte |
| T. Paddock 3135' | T. Ellenburger | Base Greenhorn | T. Granite |
| T. Blinbry 3327' | T. Gr. Wash | T. Dakota | |
| T. Tubb | T. Delaware Sand | T. Morrison | |
| T. Drinkard | T. Bone Springs | T. Todilto | |
| T. Abo | T. Bowers - SD | T. Entrada | |
| T. Wolfcamp | T. Yeso 3135' | T. Wingate | |
| T. Penn | T. | T. Chinle | |
| T. Cisco (Bough C) | T. | T. Permian | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
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