ب لنت	ARTESIA DISTRICT					
	Form 3160-5 (August 2007)	NTERIOR	OCD Artesia JUN 3 0 2014		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED			5. Lease Serial No. NMLC069705		
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.				 If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No. 891000326X 	
	1. Type of Well □ Gas Well □ Other				8. Well Name and No. BIG EDDY UNIT DI 2 1H	
	2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-41820	-00-S1
	3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379		10. Field and Pool, or Exploratory WILLIAMS SINK		
	4. Location of Well (Footage, Sec., T., R., M., or Survey Description))		1.1. County or Parish, and State	
	Sec 34 T19S R31E NENE 660 32.372021 N Lat, 103.510720	EDDY COUNTY, NM				
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
	TYPE OF SUBMISSION		TYI	TYPE OF ACTION		
	□ Notice of Intent	Acidize	Deepen		tion (Start/Resume)	•
	🛛 Subsequent Report	 Alter Casing Casing Repair 	Fracture Treat New Constructio	n 🗆 Reclam		☐ Well Integrity ☑ Other
	Final Abandonment Notice	 Change Plans Convert to Injection 	 Plug and Abando Plug Back 		Production Start-up Disposal	
	13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)					
•	BOPCO, LP respectfully submits this sundry notice to report completion operations and first production on the referenced well.					
·	03/27/2014 - 03/29/204 MIRU wireline. Run CBL 9338' to surface (TOC 748'). RU csg crew. RUn 4-1/2" tieback. Test to 2000 psi (good). RD csg crew. SD until frac date.					
	04/11/2014 - 04/17/2014 Install frac stack, test (good). Frac interval 15164' - 9653' using 52265 total bbls fluid, 2538702# propant across 18 stages. ARTESIA DISTRICT					
	04/19/2014 - 04/24/2014					2 0 2014
	14. I hereby certify that the foregoing is true and correct. Electronic Submission #245443 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 06/09/2014 (14CQ0291SE) Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST					
	Signature (Electronic S	<u>,,,,,,,,,</u>	· .	/13/2014		
	THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
	ACCEPTED			S A AMOS RVISOR EPS	<u></u>	Dette 00/00/00
	Approved By COLL Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent to the applicant holds legal or equivalent to the second secon	not warrant or subject lease	· · ·	<u> </u>	Date 06/22/201	
	which would entitle the applicant to conduct operations thereon. Office Carlsbad Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
		ISED ** BLM REVISED			D ** BLM REVISI	ED **
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Additional data for EC transaction #245443 that would not fit on the form

32. Additional remarks, continued

RU WL. Run junk basket and gauage ring. MIRU coiled tbg unit. TIH w/workstring drill out balls and seats. TOOH w/work string, RD CT. RU csg crew. LD 4-1/2" tieback string. RD MO. No activity until finish running ESP and tbg on offset well.

05/01/2014 MIRU pulling unit. RIH w/ESP on 2-7/8" L80 tbg. EOT 8652'. Turn well to production.

05/03/2014 First oil production