1625 N. French Dr., Hobbs, NM 88240 District II Revised August 1, 2011 <u>District III</u> Oil Conservation Division Submit one copy to appropriate District Office 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Erangis Dr. Total of the second seco	•														
Datriell Conservation Division Distance IV 113 First St, Artesia, NM 88210 Different II 1200 South St. Francis Dr. Submit one copy to appropriate District Office Submit one copy to appropriate District Office Property Cale 30 Vetrans Attrack Attrack Submit one Cole Effective Date NW / 05/01/2014 * Property Cale 30 Vetrans Attrack Cale Effective Date NW / 05/01/2014 * Property Cale 30 Vetrans Attrack Submit Range Uf or tot no. Section 10	District i State of New Mexico												Form C-104		
811 S. Francis Jr., Artesis, NM 83210 Oil Conservation Division Submit one copy to appropriate District Office 1000 Ring Braces Rd., Aztec, NM 87505 Santa Fe, NM 87505 AMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 AMENDED REPORT 7 Operator name and Address 873 873 Apache Corporation 303 Veterans Alipark Lane Suite 3000 873 303 Veterans Alipark Lane Suite 3000 * Property Name 873 303 Veterans Alipark Lane Suite 3000 * Property Name 96831 * Property Code * Property Name 5 Prol Code 303 Veterans Alipark Lane Suite 3000 * Property Name * Worl Number * Property Code * Property Name 20 * Well Number * Property Code * Property Name * Well Number * Well Number * Bottom Hole Location Lot Idn Feet from the East/West line County * I Brasson for Tillar Code South South Yeet Feet from the East/West line County * I It of Idn no. Section Tornship Range Lot Idn Feet from the East/West line County <	Energy Minerals & Natural Resources								bes			Revised August 1, 2011			
Data Ling OIT Conservation Division AMENDED REPORT Data Ling Conservation Division AMENDED REPORT Data Ling South St. Francis Dr. AMENDED REPORT 200 Sto Prays Santa Fe, NM 87305 Santa Fe, NM 87505 AMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 87305 Santa Fe, NM 87505 ************************************	,	artesia, N	M 88210)		~ .		~		Submit	one con	ov to ann	propriate District Office		
District IV 1220 South St. Francis Dr. AMENDED REPORT 1200 S. St. Francis Dr., Sama Fe, NM 87505 Santa Fe, NM 87505 AMENDED REPORT 1200 South St. Francis Dr., Sama Fe, NM 87505 Santa Fe, NM 87505 373 1200 South St. Francis Dr., Sama Fe, NM 87505 373 373 1200 South St. Francis Dr., Sama Fe, NM 87505 373 373 1200 South St. Francis Dr., Sama Fe, NM 87505 373 373 1200 South St. Francis Dr., Sama Fe, NM 87505 373 373 1200 South St. Francis Dr., Sama Fe, NM 87505 373 373 1200 South St. Francis Dr., Sama Fe, NM 87505 373 373 1200 South St. Francis Dr., Sama Fe, NM 87505 373 373 1200 South St. Francis Dr., Sama Fe, NM 87505 5000 Code/ Effective Date 98831 1200 South St. Francis Dr., Sama Fe, NM 87505 1600 Feeteral 98831 1200 South St. Francis Dr., Sama Fe, NM 87505 1700 Feeteral 9900 Feeteral 9900 Feeteral 100 Fot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County County Eddy 110 Feet from South St. Francisor Feeteral 1600 Feet from the Date Coults 1600 Feet from the East/West line Coun		Rd., Azte	ec, NM 8	7410						0.000	0	5 10 upp			
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 'Operator name and Address Apache Corporation 303 Veterans Airpark Lane Suite 3000 Midland TX 79705 2 OGRID Number 87 3 '' API Number 303 Officens Airpark Lane Suite 3000 3' Reason for Filing Code/ Effective Date NW / 05/01/2014 '' API Number 303 Officens Airpark Lane Suite 3000 * Property Name '' Pool Code 96831 '' Property Code 303 Officense Lake; Glorieta-Yeso '' Pool Code 96831 '' Pool Code 96831 '' Property Code 303 T20 '' Property Name '' Eee Federal '' Well Number 87 '' In '' Surface Location Lee Federal '' Well Number 330 ''' County West '' County Eddy '' Bottom Hole Location UL or Iot no. Section Township Range Lot Idn Feet from the 330 North/South Line South Feet from the 990 East/West line County ''' Lace Code F '' Producing Method 05/01/2014 '' C-129 Permit Number '' C-129 Effective Date '' C-129 Expiration Date '''' Tansporter OGRID ''''''''''''''''''''''''''''''''''''	District IV				5	12							AMENDED REPORT		
'Operator name and Address Apache Corporation Midland TX 79705 20 GRID Number 873 'A person for Filling Code/ Effective Date NW/ 05/01/2014 873 'A Pl Number 30-015-41842 'S Pool Name Cedar Lake, Glorieta-Yeso 'S Pool Code 96831 'Property Code 308720 'S Property Name 20 'S Property Name 20 'S Well Number 330 'I. 'S Surface Location 'S Well Number 300 'S Well Number 330 'S Well Number 87 'I. 'S Surface Location East/West line 20 County 31E County 330 'S County 990 West Eddy 'I Bottom Hole Location Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County 'I' Bottom Hole Location '' Gas Consection Date OS/01/2014 ''S C-129 Permit Number ''S C-129 Effective Date ''7 C-129 Expiration Date 'I' Lase Code Code '' Producing Method Code ''' Transporter Name and Address 2''' O/G/W County 'I'' Transporter ''''''''''''''''''''''''''''''''''''	1220 S. St. Franc														
Apache Corporation 303 Veterans Airpark Lane Suite 3000 303 Veterans Airpark Lane Suite 3000 37 </td <td colspan="11"></td>															
Midland TX 79705 NW / 05/01/2014 NW / 05/01/2014 * Pool Name * Pool Name 30-015-41842 * Property Name * Pool Code 96831 * Property Code * Property Name Lee Federal * Well Number 87 3087/20 * Property Name Lee Federal * Well Number 87 Ul or lot no. Section Township Range Lot Idn Feet from the North/South Feet from the East/West line County W 20 17S 31E Lot Idn Feet from the North/South Feet from the East/West line County W 10 or lot no. Section Township Range Lot Idn Feet from the North/South Feet from the East/West line County '' Lse Code '' Producing Method '' Gas connection 1'' C-129 Permit Number 16 C-129 Effective Date 1'' C-129 Expiration Date '' Lse Code '' Producing Method Of/OS/01/2014 '' C-129 Permit Name 2'' O/G/W 221115 Frontier Field Services LLC 4200 East Skelly Drive Suite 700	Apache Corpo														
30-015-41842 Cedar Lake; Glorieta-Yeso 10/2 96831 ⁷ Property Code 308720 ************************************			Lane S	uite 30	00							de/ Effec	ctive Date		
⁷ Property Code 308720 ** Property Name (1 to 10 no. Section Township) Range Lot Idn South Lee Federal ** Vell Number 87 II. ¹⁰ Surface Location Township Range Lot Idn South South 990 West Eddy II. ¹⁰ South 20 17S 31E South 990 West Eddy II. ¹⁰ Bottom Hole Location 17S 31E South 990 West Eddy II. for hon. Section Township Range Lot Idn Feet from the South 990 West Eddy III. of hon. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County I* Lee Code *** *** Date 05/01/2014 *** **** County I* Lee Code *** *** Date 05/01/2014 **** ***** County 1* Transporter *** ************************************	⁴ API Numbe	er		⁵ Pool	Name					105	⁶ Poo	ol Code			
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II. ¹⁰ Surface Location Ul or lot no. Section Township Range Lot Idn Feet from the south South Section County County Eddy 11 20 17S 31E 20 17S 31E County 990 West Eddy 11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South East/West Eddy 12 Loc lot no. Section Township Range Lot Idn Feet from the North/South East/West County 12 Les Code 19 Producing Method 14 Gas connection 15 C-129 Effective Date 17 C-129 Expiration Date 13 Transporter 05/01/2014 15 C-129 Effective Date 17 C-129 Expiration Date 14 Date Other OdRID 10 Feet from the Address 16 C-129 Effective Date 17 C-129 Expiration Date 15 Transporter 0 17 Fransport				⁸ Proj	perty Nan	ne	l ee Fed	leral			⁹ We	ll Numb			
$\begin{tabular}{ c c c c c c } \hline Ul or lot no. Section 20 17S 31E 10 10 feet from the $330 $South $$ or h/South $$ in $$ feet from the $990 $West $East/West $$ in $East/W$			ocatio	n											
Instrume Instrum Instrum Instrum In					Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/W	County			
$ \begin{array}{c c c c c c } UL \ or \ Iot \ no. \\ \hline Section \ Iot \ I$	M 20 17S 31E						330	990	We	est	Eddy				
12 Lse Code 19 Producing Method 14 Gas Connection 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date 11 L Oil and Gas Transporters 05/01/2014 19 Transporter Name and Address 20 O/G/W 18 Transporter OGRID Frontier Field Services LLC 4200 East Skelly Drive Suite 700 Tulsa OK 74135 6 252293 Holly Energy Pipeline 311 W Quay / PO Box 1360 Artesia NM 88210 NM OIL CONSERVATION ARTESIA DISTRICT 0 JUL 0 9 Z014 JUL 0 9 Z014 10 P Z014 10 P Z014	¹¹ Bo	ttom H	lole L	ocatio	n										
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¹⁸ Transporter OGRID ¹⁹ Transporter Name and Address ²⁰ O/G/W 221115 Frontier Field Services LLC 4200 East Skelly Drive Suite 700 Tulsa OK 74135 G 252293 Holly Energy Pipeline 311 W Quay / PO Box 1360 Artesia NM 88210 NM OIL CONSERVATION ARTESIA DISTRICT O JUL 0 9 2014 JUL 0 9 2014 JUL 0 9 2014 JUL 0 9 2014	•					/2014									
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IV. Well Completion Data

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²¹ Spud Date 02/06/2014	²² Ready Date 05/01/2014	²³ TD 6397'	²⁴ PBTD 6350'	²⁵ Perforations 4760'-6270'	²⁶ DHC, MC			
²⁷ Hole Siz	e ²⁸ Casin	g & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement			
17-1/2"		13-3/8"	427'		640 sx Class C			
11"		8-5/8"	3512'		1660 sx Class C			
7-7/8"		5-1/2"	6397'		960 sx Class C			
Tubing		2-7/8"	6339'					

V. Well Test Data

v. ven rese.									
³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure				
05/01/2014	05/01/2014	07/01/2014	24						
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		41 Test Method				
	13	279	12		Р				
been complied with a	at the rules of the Oil Conser and that the information give of my knowledge and belief	en above is true and	OIL CONSERVATION DIVISION						
Printed name: Fatima Vasquez			Title: "Geologist"						
Title: Regulatory Analyst I	II		Approval Date: 7-11-2014						
E-mail Address: Fatima.Vasquez@a	pachecorp.com			- /-					
Date: 07/02/2014	Phone: (432) 818-10 ²	5	Pending BLM approvals will						
			and scanned	3160-4 3160-5					

Form 3160-5	UNITED STATES			A APPROVED					
	EPARTMENT OF THE INTE UREAU OF LAND MANAGEN	Expire	NO. 1004-0135 s: July 31, 2010						
SUNDRY	NOTICES AND REPORTS	S ON WELLS	5. Lease Serial No. NMLC029395	В					
Do not use th abandoned we	is form for proposals to dri II. Use form 3160-3 (APD) f	ll or to re-enter an or such proposals.	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	PLICATE - Other instruction	ns on reverse side.	7. If Unit or CA/Ag	reement, Name and/or No.					
1. Type of Well ☐ Gas Well ☐ Otl	her		.8. Well Name and N LEE FEDERAL						
2. Name of Operator APACHE CORPORATION		TIMA VASQUEZ @apachecorp.com	9. API Well No. 30-015-41842						
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	ANE STE 3000	Phone No. (include area code n: 432-818-1015) 10. Field and Pool, CEDAR LAKE						
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)	· · ·	11. County or Parish	n, and State					
Sec 20 T17S R31E SWSW 3 32.813704 N Lat, 103.897247			EDDY COUN	ΓΥ, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA					
TYPE OF SUBMISSION		ТҮРЕ О	FACTION						
□ Notice of Intent	□ Acidize	Deepen	Production (Start/Resume)	UWater Shut-Off					
	□ Alter Casing	Fracture Treat	Reclamation	Well Integrity					
🛛 Subsequent Report 💙	Casing Repair	New Construction	□ Recomplete	Other Production Start-up					
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Trouderion Start up					
	Convert to Injection	Plug Back	U Water Disposal						
Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, give rk will be performed or provide the l d operations. If the operation results bandonment Notices shall be filed or	subsurface locations and meas Bond No. on file with BLM/BL in a multiple completion or rec	ured and true vertical depths of all pert A. Required subsequent reports shall b ompletion in a new interval, a Form 3 ding reclamation, have been completed	inent markers and zones. be filed within 30 days 160-4 shall be filed once I, and the operator has					
Apache completed this well as	s follows:		ACCE	pted for record					
02/28/2014 MIRUSU. RIH w 03/03/2014 Log TOC @ 48' (5605', 22', 35', 50', 78', 5743', 6102', 42', 60', 90', 6210', 25', 03/04/2014 Spot 840 gals ac	CBL). Perf Blinebry @ 5414' 72', 95', 5824', 50', 70', 5905 52', & 70' w/ 1 SPF, 34 holes id. Acidize w/ 3120 gals 15%	s. HCI NEFE acid.	ARTE	CONSERVATION SIA DISTRICT					
03/10/2014 Frac Blinebry w/ gel. Spot 924 gals 15% HCl a Set CBP @ 5400'. Perf the G 89', 5018', 26', 50', 80', 5105',	acid.		- JUL	- 09 2014					
89', 5018', 26', 50', 80', 5105', w/ 1 SPF, 28 holes. Pump 36	22', 51', 68', 94', 5206', 32', 4 54 gals 15% HCl acid. Frac	15', 62', 88', 5308', 32' & 4 Glorieta/Yeso w/ 198,576	19' gals 20# & RE	CEIVED					
14. I hereby certify that the foregoing is	Electronic Submission #251	655 verified by the BLM We DRPORATION, sent to the	II Information System Carlsbad						
Name (Printed/Typed) FATIMA	/ASQUEZ	Title REGU	Title REGULATORY ANALYST II						
Signature (Electronic	Submission)	Date 07/03/2	Date 07/03/2014						
	THIS SPACE FOR	FEDERAL OR STATE							
			Pending BLM approva	JIS WIII					
Approved By		Title		ewed –					
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to condu-	uitable title to those rights in the sub	warrant or ject lease Office	Pending BLM approve subsequently be revi	· · · · · · · · · · · · · · · · · · ·					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crim statements or representations as to a	te for any person knowingly and ny matter within its jurisdiction	d willful and see	or agency of the United					
** OPERA	TOR-SUBMITTED ** OPE	RATOR-SUBMITTED		D **					

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Additional data for EC transaction #251655 that would not fit on the form

32. Additional remarks, continued

272,945# 16/30 sand. Flush w/ 4620 gals 10# linear gel.

03/13/2014 NU prod spool & BOP. 03/14/2014 DO CBP @ 5400'. Wash sand to PBTD @ 6350'. Attempted to POH, tbg stuck & parted @ 968'.

03/17/2014 Fish, unable to get through check valve. 03/18/2014- 03/20/2014 Fish.

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03/21/2014 Trapped pressure between check valve and bit blew fishing string 800' up. Tbg cut &

03/24/2014 Rig inspection. Replace rams in BOP.

03/25/2014 Incident investigation.

03/27/2014- 03/28/2014 Fish.

03/31/2014 Dress fish to 6276'. Circ clean.

04/01/2014 RIH w/ tbg.

04/02/2014 While going up w/ elevators to latch 7th string stripper head rubber failed & knocked tbg slips off the floor therefore tbg fell in hole. Blew mist of balck water. Closed blinds on

BOP. Replaced pipe rams w/ another set of blinds. Closed blinds, secured well. SDFN. Notified Jim Amos w/ BLM about blowout. 04/04/2014- 04/09/2014 Standby for release to work.

04/11/2014 RDPU & release for inspection.

04/11/2014 RDPU & release for inspection. 04/11/2014 Have safety meeting. RIH w/ over shot & tbg. 04/16/2014 POOH w/ tbg, DC, jars, WP & shoe. 04/21/2014 RU well foam. Wash fish to PBTD @ 6350'. Circ. Recover all of fish. 04/22/2014 Run misc CBL. Test csg to 1000#- tested good. 04/23/2014 RIH w/ 2-7/8" J-55 6.5# prod tbg. SN @ 6249' & ETD @ 6339'. 04/24/2014 RIH w/ pump & rods. Clean location & RDMOSU. 04/30/2014 Set 640 pumping unit. POP.

. •							N	M OI	IL CON ARTESIA	ISER	/ATIOI CT	V	1				
Form 3160-4 (August 2007)	BUREAU OF LAND MANAGEMENT Expires: July 31, 2010												004-0137				
	WELL	COMPL		DR R	ECO	MPL	ETIC	N RE	EPRET	EANEI	OG	, i		ease Serial			
la. Type of	f Well 🧳 🛛	Oil Well	🗖 Gas	Well		Dry		ther								r Tribe Name	
b. Type o	f Completion		lew Well er		ork O	ver	De De	epen	🗖 Plug	g Back	🗖 Diff.	Resvr.	7. U	nit or CA A	greem	ent Name and No.	
2. Name of APACH	Operator		F	-Mail:	fatim				VASQUE ecorp.co					ease Name EE FEDE		ell No. 7 (308720)	
3. Address		RANS A	IRPARK LA				1@	3a.	•	o. (includ	e area code	e)		PI Well No		30-015-41842	
4. Location	of Well (Re			nd in a	ccorda	nce wi	th Fede									Exploratory	
At surfa	ice SWSV	V 330FSI	_ 990FWL 3	2.813	704 N	I Lat,	103.89	7247 \	N Lon				11. 3	Sec., T., R.,	M., or	-Y (96831) Block and Survey	
At top p	orod interval	reported b	elow SW	SW 33	BOFSL	. 990F	WL 32	2.8137	04 N Lat,	103.897	247 W Lo	n		r Area Se County or P		17S R31E Mer 13. State	
At total		SW 330	-SL 990FW				at, 103	.89724					E	DDY		NM	
14. Date Sp 02/06/2			15. D 02	ate 1.1 /19/20		ched			🗖 D &	Complet A 🛛 🕅 1/2014	ed Ready to	Prod.	17. 1		DF, KI 38 GL	B, RT, GL)*	
18. Total D)epth: ,	MD TVD	6397		19.	Plug	Back T	.D.:	MD TVD	63	50	20. De	pth Bri	dge Plug Se	et:	MD TVD	
21. Type E SBGR-	lectric & Oth CCL/BHPL/	er Mecha BHCS-S	nical Logs R GR/HI-RES	un (Su LL/Cl	bmit c N	opy of	each)					well core DST run' ctional Su		⊠ No ⊠ No □ No	A Yes A A A	s (Submit analysis) s (Submit analysis) s (Submit analysis)	
23. Casing a	nd Liner Rec	ord <i>(Repa</i>	ort all strings	set in	well)								,	 ,			
Hole Size	Size/G		Wt. (#/ft.)		op 1D)	·			Cementer Depth			(BÌ	y Vol. BL) Ceme		•	Amount Pulled	
17.500		675 H-40 625 J-55	48.0 32.0			427 3512				64				<u>345</u> 710			
7.875		500 J-55	17.0			6397						960		48			
	ļ					<u> </u>											
· · ·	<u> </u>					\vdash											
24. Tubing			·	.	-	·						-				·	
	Depth Set (N	<u>4D) P</u> 6339	acker Depth	(MD)	S	ize	Dept	h Set (N	MD) P	acker De	pth (MD)	Size		epth Set (M	D)	Packer Depth (MD)	
	ng Intervals						26.	Perfor	ation Reco	ord		·····			! 		
	ormation		Тор	1750	Bo	ottom	+	F	Perforated		0.5240	Size	No. Holes Perf. Status				
<u>A)</u> B)	GLOF	ESO		4756										28 PRODUCING 000 34 PRODUCING			
C)																.	
D) 27. Acid, Fr	acture, Treat	ment, Cei	nent Squeez	e, Etc.							I.	·····			L	· · ·	
	Depth Interve	al									d Type of I						
<u> </u>			349 198,576 270 236,754														
		14 10 0.	270 200,101	0/120	2011, 1			5, 100	10/1207	510, 1201	0/120 021	_ 					
28. Product	ion - Interval	A	I		:_												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF		Vater BBL	Oil Gr Corr.		Gas Gravi	tv	Product	ion Method			
05/01/2014	07/01/2014	24		13	.0	279		12.0)	37.1				ELECTR			
Choke Size	Tbg, Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF		Vater BBL	Gas:O Ratio						~		
28a. Produc	sı tion - Interva	I մ B								923		POW			ls will	<i>۱</i> –	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF		Vater BBL		Oil Gravity Corr. API		Pending BLM approvals will subsequently be reviewed					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF		Vater BBL	Gas:O Ratio	il		ubsequ and sca	nned	nned			
	51	L									'			- ۱۱ 			

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(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #251679 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Produ	ction - Interva	al C												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr, API	Gas Grav	ity	Production Method	uction Method			
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well	Status	L				
28c. Produ	ction - Interva	al D			1	<u> </u>		•						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Grav	ity					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF .		Gas:Oil Ratio	Well	Il Status					
29. Disposi SOLD	ition of Gas <i>(S</i>	old, used	for fuel, vent	ed, etc.)										
Show a tests, in		ones of p	orosity and co	ontents there		ntervals and all flowing and sh			31. For	mation (Log) Mai	kers			
ł	Formation		Тор	Bottom		Descriptions	, Contents, etc.			Name		Top Meas. Depth		
32. Additio Forma Rustle Bower		ontinued:	lugging proce	dure):					SE GR SA GL PA	TES VEN RIVERS AYBURG N ANDRES ORIETA DDOCK INEBRY BB		1492 1809 2802 3208 4756 4844 5246 6314		
Queen Attach		Disclos	ure, OCD Fo	orms C-102	2 & C-104.	Logs mailed ()5/23/2014.							
33. Circle e	enclosed attac	hments:						· · · ·						
 Electrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification 						 Geologic Re Core Analys 	•		 3. DST Report 4. Directional Survey 7 Other: 					
34. I hereby	y certify that	the forego	-	onic Subm	ission #2516	plete and correc 679 Verified b CORPORATIO	y the BLM W	ell Inforr	nation Sy	e records (see attac stem.	ched instruction	ons):		
Name (please print)	FATIMA	VASQUEZ				Title <u>R</u> I	EGULAT	ORY AN	ALYST II				
Signatu	ıre	(Electror	ic Submissi	on)			Date 07/03/2014							
Title 18 U. of the Unit	S.C. Section ed States any	1001 and false, fict	Title 43 U.S.(itious or fradu	C. Section 1 ulent statem	212, make in ents or repre	t a crime for ar esentations as t	y person know o any matter w	vingly and its in	l willfully urisdiction	to make to any de	epartment or a	gency		

** ORIGINAL **