

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
		1. WELL API NO. 30-005-63402					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No. VO-5583					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <div style="text-align: center;">SUBMITTED PER REQUEST FROM NMOCD-ARTESIA</div> <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Casino AXC State 6. Well Number: 2			
				NM OIL CONSERVATION ARTESIA DISTRICT			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				JUL - 4 2014			
8. Name of Operator Yates Petroleum Corporation				9. OGRID 025575			
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210				RECEIVED			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	P	2	10S	26E		660	
BH:							
13. Date Spudded RH 8/3/04 RT 8/6/04		14. Date T.D. Reached 8/22/04		15. Date Rig Released NA		16. Date Completed (Ready to Produce) 6/18/14 (Workover)	
						17. Elevations (DF and RKB, RT, GR, etc.) 3899' GR 3916' KB	
18. Total Measured Depth of Well 6266'		19. Plug Back Measured Depth 6220'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run None for this workover	
22. Producing Interval(s), of this completion - Top, Bottom, Name 5334'-5688' Wolfcamp							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
20"	Conductor	65'	26"				
8-5/8"	24#	1107'	12-1/4"	780 sx (circ)			
4-1/2"	10.5#	6266'	7-7/8"	1120 sx (circ)			
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2-3/8"	5662'	
26. Perforation record (interval, size, and number) 5682'-5688' (24) 5428'-5440' (48) 5334'-5350' (64)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5682'-5688' Acidized w/1000g 15% IC acid and 56 balls 5428'-5440' Acidized w/1200g 20% IC HCL and 75 balls 5334'-5350' Acidized w/2300g 20% IC HCL and 100 balls			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF 1947	Water - Bbl.	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By		
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial.							
Latitude Longitude NAD-1927-1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
Signature			Printed Name Tina Huerta		Title Regulatory Reporting Supervisor Date July 10, 2014		
E-mail Address: tinah@yatespetroleum.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy		T. Canyon	T. Ojo Alamo		T. Penn A
T. Salt		T. Strawn 5966'	T. Kirtland		T. Penn. "B
B. Salt		T. Atoka	T. Fruitland		T. Penn. "C
T. Yates	260'	T. Miss 6109'	T. Pictured Cliffs		T. Penn. "D
T. 7 Rivers	360'	T. Siluro-Devonian 6166'	T. Cliff House		T. Leadville
T. Queen	737'	T. Silurian	T. Menefee		T. Madison
T. Grayburg	1024'	T. Montoya	T. Point Lookout		T. Elbert
T. San Andres	1258'	T. Simpson	T. Mancos		T. McCracken
T. Glorieta	2355'	T. McKee	T. Gallup		T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn		T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota		
T. Tubb	3885'	T. Delaware Sand	T. Morrison		
T. Drinkard		T. Bone Springs	T. Todilto		
T. Abo	4654'	T. Penrose 840'	T. Entrada		
T. Wolfcamp	5334'	T. Yeso 2472'	T. Wingate		
T. Penn		T	T. Chinle		
T. Cisco	5859'	T	T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology