		NM	OIL CONSER ARTESIA DISTR				
	UNITED STATES EPARTMENT OF THE II UREAU OF LAND MANA	NTERIOR	JURFGALL	4	OMB NC Expires: .	APPROVED D. 1004-0135 July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS				5. L	5. Lease Serial No. NMNM82896		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other				8. W	8. Well Name and No. NIMITZ 12 FEDERAL 4H		
2. Name of Operator Contact: DAVID STEWART OXY USA INCORPORATED E-Mail: david_stewart@oxy.com					9. API Well No. 30-015-41506-00-X1		
3a. Address 5 GREENWAY PLAZA STE 1 HOUSTON, TX 77046-0521	10	3b. Phone No Ph: 432-68 Fx: 432-68			Field and Pool, or I OKER LAKE	Exploratory	
. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11.	11. County or Parish, and State		
Sec 12 T24S R30E SESW 10 32.238481 N Lat, 103.853838				E	DDY COUNTY	′, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	ENATURE OF N	NOTICE, REPOR	RT, OR OTHEF	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent		. 🗖 Dee	-, -	Production (S	tart/Resume)	UWater Shut-O	
🛛 Subsequent Report	□ Alter Casing		Fracture Treat Rec			U Well Integrity	
	Casing Repair		New Construction			Other Drilling Operations	
Final Abandonment Notice	 Change Plans Convert to Injection 	D Plu;	g and Abandon I Back	 Temporarily Water Dispos 			
determined that the site is ready for fi 4/23/14 drill 8-3/4" hole to 842 @ 4347'. Cmt w/ 640sx (335b (44bbl) Super H w/ additives 1 (140bbl) cmt to surface, drop of packoff, change rams, RU BO Test csg to 3000# for 30 min, 5/2/14 RIH & tag cmt @ 8326' packers & sleeves and set @ #15 PKR ? 8171.98' - ZONE #14 PKR ? 8637.69' - ZONE #14 PKR ? 8637.69' - ZONE	27'M 7939'V, 4/28/14. RIF obl) C Tuned Light w/ add 13.2ppg, 1.65 yield with gc cancellation plug, pressur P, test @ 250# low 5000 tested good. ', drill 6-1/8" hole to 12125 12120' w/ TOL @ 7158', 14 SLEEVE 8542.07' 14 SLEEVE 8542.07' 14 SLEEVE 8761.89'	itives 10.2pp ood returns v re up to 4000 # high. Drill (5'M 7927'V, 5 pkr & sleeves (46677 verifie UNCORPORA	g 2.94 yield follow hile cementing, a #, WOC. 5/1/14, but DVT, RIH & ta /4/14. RIH w/ 4- set as follows: PD 7-/-/> C -/-/> C -/-/ C -/	wed by 150sx circ 240sx Install ag cmt @ 8326'. 1/2" liner w/	HETHORON HETHORON JUN SHEEP		
Name(<i>Printed/Typed</i>) DAVID S				GULATORY AD	\sim	· ´	
			Data 05/00/0	014		\rangle	
Signature (Electronic S			Date 05/22/2				
	Submission) THIS SPACE FC	DR FEDER				\	
		DR FEDER	EDWARD) Date 06/25	
Signature (Electronic S	THIS SPACE FO ED d. Approval of this notice does uitable title to those rights in the	not warrant or	EDWARD	OFFICE USE FERNANDEZ UM ENGINEER	· · · · · · · · · · · · · · · · · · ·		

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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Additional data for EC transaction #246677 that would not fit on the form

32. Additional remarks, continued

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#13 PKR ? 8898.62' - ZONE 13 SLEEVE 9035.71' #12 PKR ? 9172.20' - ZONE 12 SLEEVE-9307.82' #11 PKR ? 9442.14' - ZONE 11 SLEEVE 9574.89' #10 PKR - 9707.12' - ZONE 10 SLEEVE 9841.89'. #9 PKR ? 9975.11' - ZONE 9 SLEEVE 10114.18' #8 PKR ? 10209.39' - ZONE 8 SLEEVE 10346.01' #7 PKR ? 10481.98' - ZONE 7 SLEEVE 10346.01' #7 PKR ? 10481.98' - ZONE 7 SLEEVE 10617.25' #6 PKR ? 10706.92' - ZONE 6 SLEEVE 10617.25' #6 PKR ? 10967.66' - ZONE 5 SLEEVE 10838.45' #5 PKR ? 1193.56' - ZONE 4 SLEEVE 11332.69' #3 PKR ? 11467.73' - ZONE 3 SLEEVE 11606.05' #2 PKR ? 11697.76' - ZONE 2 SLEEVE 11832.44'' #1 PKR ? 11961.53' - ZONE 1 SLEEVE 12097.14'

POOH & LD drill pipe, RIH w/ WL & set RBP @ 7058', ND BOP, Install well head, test to 1500# for 15min, tested good. RD, Rel Rig 5/10/14.