,																
Submit To Approp		State of New Mexico						Form C-105								
District I	En	ergy, l	Minerals and	d Nat	tural Re	esources		Revised August 1, 2011								
1625 N. French Dr District II	,									1. WELL API NO.						
811 S. First St., Art District III					Conservat				1	30-015-41971 2. Type of Lease						
1000 Rio Brazos R District IV	.d., Aztec, NN	A 87410			20 South St			Or.		STATE FEE FED/INDIAN						
1220 S. St. Francis					Santa Fe, N					3. State Oil & Gas Lease No.						
		<u>ETION C</u>	R RECC	<u>MPL</u>	ETION RE	POF	RT AND	LOG		the state of the state of						
4. Reason for fil	ing:									5. Lease Name or Unit Agreement Name Craig State						
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fec wells only)									6. Well Number:							
#33; attach this a	ind the plat t								/or	3Н						
7. Type of Comp NEW 8. Name of Open	WELL 🔲	WORKOVE	R 🔲 DEEP	<u>ENING</u>	PLUGBACI	< 🗆 I	DIFFERE	NT RESERV	OIR	R OTHER						
COG Oper		C			:		9. OGRID 229137									
10. Address of O 2208 W. M	perator				'n.					11. Pool name or Wildcat Wildcat G-03 S252636M; Bone Spring						
Artesia, N										vv nac	ai G-	03 3232	JOJOW	i, Done	opring	
12.Location	Unit Ltr	Section	Towns	ship	Range	Lot		Feet from the		N/S Line	Feet	Feet from the		Line	County	
Surface:	С	36	25S		26E			350		North	1770		Wes	t	Eddy	
BH:	N _	36	25S		26E ∜			354		South		1794		t	Eddy	
13. Date Spudded 4/9/14	13. Date Spudded			Date Rig	Released 4/24/14		16	. Date Completed		(Ready to Proc /26/14			17. Elevations (DF RT, GR, etc.) 3		and RKB, 5250' GR	
18. Total Measur	red Depth of		19. 1	19. Plug Back Measured Depth 20. Was Direction					iona							
22. Producing Interval(s), of this completion - Top, Bottom, Name 7596-11568' Bone Spring																
23.	Jo Done .	Spring		CAS	ING REC	ORI) (Ren	ort all str	ring	os set in w	ell)					
CASING SI	IZE	WEIGHT	LB./FT.		DEPTH SET			DLE SIZE	11112	CEMENT		ECORD		AMOUN	NT PULLED	
13 3/8"		54.5					17 1/2"			400 sx					0	
9 5/8"		40		1932' 11662'			12 1/4" 7 7/8"			750 sx 2200 sx			_		0	
5 1/2		17	#	\	11002	+		/ //8"		2.	200 S	<u> </u>	+		0	
24.				LINER RECORD				25				NG RECO	ORD			
SIZE	TOP		BOTTOM	TOM SACKS CEMEN		ENT	SCREE	CREEN SI				PTH SET		PACKI		
										2 7/8" 7587' 6761'						
26. Perforation	record (int	terval, size, an	d number)		<u> </u>		27 AC	ID SHOT	FR	ACTURE CE	MEN	T SOU	EEZE	ETC		
								INTERVAL	FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED							
	508' (504) 568' (60)				7596-11508'			Acdz w/85409 gal 7 ½%; Frac w/6457206# sand & 5543045 gal fluid								
																
						DD	DDUC	TION		<u> </u>						
28. Date First Produc		Pr	oduction Met	hod (Fle)	Well Status	(Prod	l or Shut-	in)			
5/2	29/14			uction Method (Flowing, gas lift, pumping - Size and type pump, Pumping						Producing						
Date of Test Hours Tested 6/15/14 24			Choke Size		Prod'n For Test Period		1477		Gas	1462		iter - Bbl. 2468		Gas - C	Oil Ratio	
Flow Tubing Press. 150#	1	Pressure 050#	Calculated Hour Rate		OiI - Вы. 1477	,	Gas	- мсғ 1462		Water - Bbl. 2468		Oil Gra	vity - A	PI - (Cor	r.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By NM OIL CONSERVATION Adam Olguin																
31. List Attachments Deviation Report, Directional Surveys																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							JUN 1 9 2014									
33. If an on-site b	ourial was u	sed at the we	l, report the	exact loc	ation of the on-s	site bui	rial:			חברנו יי						
I hereby certi	fy that the	e infqrmati	on shown o			form	is true	and compl	lete	RECEIVE to the best of		knowled	lge an	NA d belief	D 1927 1983	
Signature \leq	the second	\rightarrow	4	I	Printed		Davis	•		Regulatory A			-		6/16/14	
E-mail Address: sdavis@concho.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt332'	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt1747'	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb	T. Lamar1942'	T. Morrison			
T. Drinkard	T. Bone Spring Lm5495'	T.Todilto			
T. Abo	T. 1st Bone Spring 6446'	T. Entrada			
T. Wolfcamp	T. 2nd Bone Spring7553'	T. Wingate			
T. Penn	T	T. Chinle			
T. Cisco (Bough C)	T	T. Permian	OH OB CAC		

			OIL OR (SANDS OR 2	
No. 1, from	to	No. 3, from	to	
		No. 4, from		
	IMPOI	RTANT WATER SANDS		
Include data on rate of v	water inflow and elevation to w	hich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

						(Tittaen additional Sheet II hecessary)							
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology					
					f								
			•										
<u> </u>			•										
						į							
								_					
								80) J					