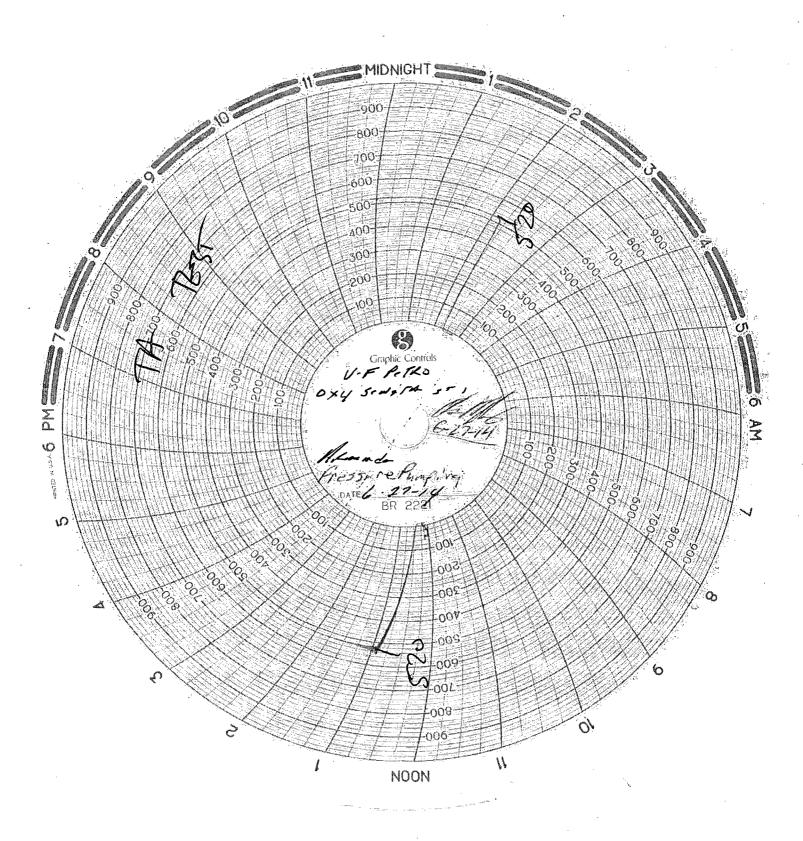
Office	Energy Minerals and Natural Resources	Revised July 18, 2
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
<u>District II</u> - (575) 748-1283	OIL CONSERVATION DIVISION	30-015-34745
811 S. First St., Artesia, NM 88210		5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		648-74
(DO NOT USE THIS FORM FOR PROPOS.	ES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Nam Senita State
PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number 1
2. Name of Operator		9. OGRID Number 24010
V-F PETROLEUM INC.		
3. Address of Operator P.O. BOX 1889, MIDLAND, TEXA	NS 79702	10. Pool name or Wildcat Undesignated Millman Morrow, South
4. Well Location		· ·
	feet from the <u>North</u> line and <u></u>	he WEST line
Section 4	a and a second sec	M Eddý County
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3,553' GR	c.)
12 Charles	·	Present on Other Data
12. Check A	ppropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF IN		BSEQUENT REPORT OF:
	PLUG AND ABANDON	
PULL OR ALTER CASING		
CLOSED-LOOP SYSTEM		
OTHER: 13. Describe proposed or compl	eted operations. (Clearly state all pertinent details, a	
OTHER: 13. Describe proposed or compl	eted operations. (Clearly state all pertinent details, a k). SEE RULE 19.15.7.14 NMAC. For Multiple C	nd give pertinent dates, including estimated
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