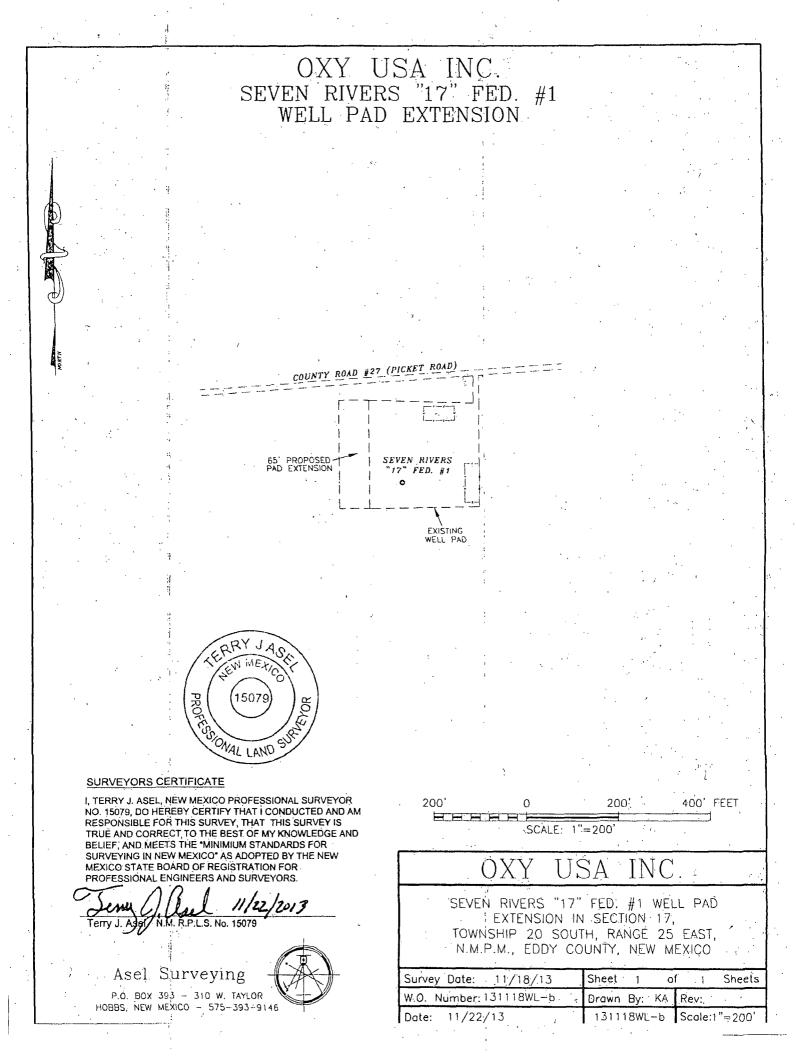
Form 3160-5	t -}		2	i	1	FORM	APPROVED
(August 2007)		UNITED STATES	NTERIOR			OMB N	IO. 1004-0135 : July 31, 2010
	•.	UREAU OF LAND MANA NOTICES AND REPO		LLS		Lease Serial No. MultipleSee A	ttached
D ab	o not use thi	is form for proposals to II. Use form 3160-3 (API	drill or to re-e	anter an	6.	If Indian, Allottee	or Tribe Name
SU	JBMIT IN TRI	PLICATE - Other Instruc	ctions on reve	rse side.		If Unit or CA/Agre MultipleSee A	æment, Name and/or No. Itlached
I. Type of Well			••••••••••••••••••••••••••••••••••••••	<u></u>		Well Name and No. MultipleSee Atta	
2. Name of Operator OXY USA INCO			JENNIFER A	DUARTE		API Well No.	Hashad
3a. Address		,	3b. Phone No.	(include area code	) 10.	MultipleSee A Field and Pool, or	Exploratory
5 GREENWAY F HOUSTON, TX	77046-0521		Ph: 713-513	-6640		N SEVEN RIVE SEVEN RIVER	RS-GLOR-YESO
		., R., M., or Survey Description	)		·	County or Parish,	
Multiple-See Att	lached					EDDY COUNT	Υ, ΝΜ
12. 0	CHECK APPI	ROPRIATE BOX(ES) TO	DINDICATE	NATURE OF	NOTICE, REPO	RT, OR OTHE	R DATA
TYPE OF SUBM	AISȘION			TYPE O	F ACTION	<u></u>	
Notice of Intent	t :	□ Acidize	🗖 Deep	en	Production (	Start/Resume)	U Water Shut-Off
□ Subsequent Rep		Alter Casing		ure Treat	Reclamation     Reclamation		Well Integrity
Final Abandon	· .	Casing Repair Change Plans	_	Construction and Abandon	Recomplete Temporarily		🛿 Other Surface Comminglin
	1	Convert to Injection	🖸 Plug		U Water Dispo		
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If the proposal is to o Attach the Bond und following completio testing has been com determined that the s APPLICATION F OFF LEASE ME. Commingling pro Proposal for Sev Fee A COM #1H OXY USA WTP I Measurement, S Federal Lease I WELL NAME AP SEVEN RIVERS 14. I hereby certify that Name (Printed/Typed Signature Conditions of approval, if certify that the applicant F which would entitle the ap Title 18 U.S.C. Section 10 States any false, fictition	deepen directionm fer which the work on of the involved spleted. Final Ab- site is ready for fi FOR CENTRA ASUREMENT oposal for Lim- ren Rivers 17- t, Osage 18 Fo LP is requesti ales, & Storage NMNM ? 990 P1 #:LOCATIO is 17 FEDERAL is requesti is requesti ales, & Storage NMNM ? 990 P1 #:LOCATIO is 17 FEDERAL is requesti is requestion is r	ally or recomplete horizontally, the will be performed or provide loperations. If the operation re- bandonment Notices shall be file inal inspection.) AL TANK BATTERY, LEAS T, SALES & STORAGE ousine leases: 1, Seven Rivers 17-2H, S ee B COM #1H, Osage 18 ng approval for Central Tage from the following wells 15 Pool North Seven I N BOPD OIL GRAVITY N L 1 30-015-33430 17-T20 true and correct. Electronic Submission #2 For OXY USA mitted to AFMSS for process R A DUARTE Submission) THIS SPACE FC A. Approval of this notice does itable file to those rights in the ct operations thereon. U.S.C. Section 1212, make it a tatements or representations as	give subsurface ic the Bond No. on sults in a multiple ed only after all re SE COMMING Seven Rivers 1 8 Fee C COM ank Battery, Le s: Rivers Glorieta ASCFD BTU S-25E 41 38 3 232072 verified INCORPORAT Ssing by JENNI	cations and meass file with BLM/BI/ completion or rec- quirements, includ LE, 7-3H, Osage 1 #1H. ease Comming 1 Yeso 2 1270 by the BLM We ED, sent to the FER MASON or Title REGUI Date 01/14/2 OR STATE DUNCAN TitleEPS	ared and true vertica A. Required subseques completion in a new in ding reclamation, have 8 Fed #1H, Osage 8 Fed #1H, Osage 10 Information System Cartsbad 10 2/19/2014 (14J/ ATORY SPECI/ 10 14 OFFICE USE WHITLOCK 1 WHITLOCK 1 WHITLOCK	a dephs of all pertin tent reports shall be niterval, a Form 316 be been completed, RE MANDO ALIST De any department or	rent markers and zones. filed within 30 days So-4 shall be filed once and the operator has <b>CEIVED</b> AY 1 5 2014 <b>CD ARTESIA</b> Date 05/15/201 ragency of the United

	B SUNDRY Do not use th	UNITED STATE 3PARTMENT OF THE L UREAU OF LAND MANA NOTICES AND REPO is form for proposals to il. Use form 3160-3 (AP	NTERIOR GEMENT OCD ORTS ON WELLS o drill or to re-enter an	) Artesię		O. 1004-0135 July 31, 2010
=		IPLICATE - Other instru		7. 1	f Unit or CA/Agre	ement, Name and/or No.
-	1. Type of Well				Vell Name and No. SEVEN RIVERS	
-	Oil Well Gas Well O	Contact:	JENNIFER A DUARTE	. 9.7	API Well No. 30-015-33430-0	
-	3a. Address 5 GREENWAY PLAZA STE HOUSTON, TX 77046-0521	110	3b. Phone No. (include area code) Ph: 713-513-6640	) 10.	Field and Pool, or N SEVEN RIVE	Exploratory RS-GLOR-YESO
-	4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	1 n).	, , ,	County or Parish.	and State
	Sec 17 T20S R25E SESW 13	250FSL 1650FWL			EDDY COUNT	Y, NM
-	12. СНЕСК АРР	ROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REPO	RT, OR OTHE	R DATA
•	TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		4
	<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> <li>13. Describe Proposed or Completed O</li> </ul>	<ul> <li>Acidize</li> <li>Alter Casing</li> <li>Casing Repair</li> <li>Change Plans</li> <li>Convert to Injection</li> </ul>		<ul> <li>Production (</li> <li>Reclamation</li> <li>Recomplete</li> <li>Temporarily</li> <li>Water Dispo</li> </ul>	Abandon sal	<ul> <li>Water Shut-Off</li> <li>Well Integrity</li> <li>Other</li> <li>Surface Commingling</li> </ul>
	Attach the Bond under which the w following completion of the involve	ork will be performed or provid ed operations. If the operation re- bandonment Notices shall be fi- final inspection.) AL TANK BATTERY, LEA JT, SALES & STORAGE	v. give subsurface locations and measu e the Bond No. on file with BLM/BL esults in a multiple completion or rec iled only after all requirements. includ ASE COMMINGLE,	A. Required subsequi ompletion in a new in ding reclamation, has	ent reports shall be iterval, a Form 316 e been completed,	: filed within 30 days 50-4 shall be filed once
	Proposal for Seven Rivers 1 Fee A COM #1H, Osage 18 OXY USA WTP LP is reques Measurement, Sales, & Stor Federal Lease NMNM ? 99 WELL NAME API # LOCATIO	7-1, Seven Rivers 17-2H, Fee B COM #1H, Osage ting approval fo Central age from the following we 015 Pool North Seven ON BOPD OIL GRAVITY	Tank Battery Lease Comming Its: I Rivers Glorieta Yeso MSCFD BTU		TRE	NMOCD 10 CEIVED
•	SEVEN RIVERS 17 FEDER		03-252 41 38 32 1270			CD ARTES'A
:	14. Thereby certify that the foregoing	is true and correct. Electronic Submission	#232072 verified by the BLM We	ell Information Sys		
	Cor Name(Printed/Typed) JENNIFE	For OXY US nmitted to AFMSS for proc	A INCORPORATED, sent to the essing by JENNIFER MASON of	e Carlsbad	M0220SE)	RECEIVE
	Signature (Electronic	Submission)	Date 01/14/2	2014		MAY 1 5 201
-	· · · · · · · · · · · · · · · · · · ·	THIS SPACE F	OR FEDERAL OR STATE	OFFICE USE		
	_Approved By	phi J Coff				MARate 2 6 2014
:	certify that the applicant holds legal or e which would entitle the applicant to con Title 18 U.S.C. Section 1001 and Title 4	quitable title to those rights in the duct operations thereon.	hc subject lease Office	i d willfully to make to	any department o	r arency of the United
	States any false. fictitious or fraudulen	it statements or representations :	as to any matter within its jurisdiction	n.		
	,					



## Additional data for EC transaction #232072 that would not fit on the form

### 32. Additional remarks, continued

SEVEN RIVERS 17 FED 2H <u>30-015-41061</u> 17-T20S-25E 160 38 107 1270 SEVEN RIVERS 17 FED 3H 30-015-41062 17-T20S-25E 160 38 107 1270

 Federal Lease NMNM ? 99016
 Pool
 North Seven Rivers Glorieta Yeso

 WELL NAME API # LOCATION BOPD OIL GRAVITY MSCFD BTU
 OSAGE 18 FEE B COM 1H <u>30-015-40760</u> 18-T20S-25E 160 38 107 1270

 OSAGE 18 FEE C COM 1H <u>30-015-40761</u> 18-T20S-25E 160 38 107 1270

Federal Lease NMNM ? 99017 Pool North Seven Rivers Glorieta Yeso WELL NAME API # LOCATION BOPD OIL GRAVITY MSCFD BTU OSAGE 18 FED 1H 30:015-41060 18-T20S-25E 160 38 107 1270 OSAGE 18 FEE A COM 1H 30:015-40759 18-T20S-25E 160 38 107 1270

A map is enclosed showing the Federal leases and well locations in Section 17-18, T20S, R25E.

The BLM?s interest in these leases is the same. All three leases have a royalty rate of 12.5%.

Oil & Gas metering:

Oil, gas and water volumes from each well producing to this battery will be determined by using a test separator and test gas meter at the proposed facility so that one well is always producing through the testing equipment. Production will be allocated on a daily basis based on the most recent individual well test of oil, gas and water. Well tests for each well will be conducted at least once per month for a minimum of 24 hours each well. The oil and gas hydrocarbon production from the Limousine wells listed above will be commingled, measured and sold off lease using the well test method.

A central tank battery will be located at the Seven Rivers 17-1 in Section 17, T20S, R25E on Federal Lease NMNM99015 in Eddy County, New Mexico. A common gas sales meter associated with Occidental Petroleum Indian Basin Gas Plant will be installed in Section 23, T17S, R27E approximately 2.8 miles west of the Limousine Central Tank Battery. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facility. Produced water will be trucked from location initially, and transferred to the MOC.Federal #1 SWD in Section 7 Township 20S Range 25E in the future.

Process and Flow Descriptions:

Please see attached diagram for the Limousine CTB. The flow of produced fluids is shown in detail along with a description of each vessel.

The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

OXY USA WTP LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.

## APPLICATION FOR CENTRAL TANK BATTERY, LEASE COMMINGLE, OFF LEASE MEASUREMENT, SALES & STORAGE

### Commingling proposal for Limousine leases:

Proposal for Seven Rivers 17-1, Seven Rivers 17-2H, Seven Rivers 17-3H, Osage 18 Fed #1H, Osage 18 Fee A COM #1H, Osage 18 Fee C COM #1H.

OXY USA WTP LP is requesting approval for Central Tank Battery, Lease Commingle, Off Lease Measurement, Sales, & Storage from the following wells:

### Federal Lease 'NMNM - 99015

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WHERE A CARDON AND A CARD AND A	HEAD NOTE WITH AND TH	approximation and a second	USAUS BURD BILD CANTER	COPOLET OU GREAT	以后可提出自主法师
Seven Rivers 17:Fed 1 Limousine CTB Oil			205 25E Yeso	41 38	32 1270
Seven Rivers 17.Fed 2HE Umousine CTB OIIURE	NMNM 99015% 07 2912 SOK	30-015-41061	205 PLEN 25E CENT YE SO LEN	GEO 160 ETC 38 38	1238107 (2ER1270
- ISeven Rivers 17 Fed 3H - Umoustrie CTB Oil	NMNM 99015 . 12.50%	30-015-41062 17	205 25E Yeso	160 38	107 1270

### Federal Lease NMNM - 99016

 Wiel That 1: 200 (West / West / West / Clarker in 2: Clarker in

## Federal Lease NMNM - 99017

	· · · · ·						
WOINT TO LONG THE POLY AND WEST	BUILDER STATES	IS STORES AND DESCRIPTION	C-HARMING MAN	hard start manage	Incenter South	WINSE DIR	In the set
Osage 18 Fed 1H Carta Umousine CTB OILER							
			the second s	1252 State TESO A.S.	T TRANSING THE CASE	128 0 4 2 2 2 10	
Osage 18 Fee A COM 1H, Umousine CTB Oil	NMNM 99017	12.50% 30-015-40759	18 205	25E Yeso	160	38 107	1 1270

A map is enclosed showing the Federal leases and well locations in Section 17-18, T20S, R25E.

The BLM's interest in these leases is the same. All three leases have a royalty rate of 12.5%.

#### Oil & Gas metering:

Oil, gas and water volumes from each well producing to this battery will be determined by using a test separator and test gas meter at the proposed facility so that one well is always producing through the testing equipment. Production will be allocated on a daily basis based on the most recent individual well test of oil, gas and water. Well tests for each well will be conducted at least once per month for a minimum of 24 hours each well. The oil and gas hydrocarbon production from the Limousine wells listed above will be commingled, measured and sold off lease using the well test method.

A central tank battery will be located at the Seven Rivers 17-1 in Section 17, T20S, R25E on Federal Lease NMNM99015 in Eddy County, New Mexico. A common gas sales meter associated with Occidental Petroleum Indian Basin Gas Plant will be installed in Section 23, T17S, R27E approximately 2.8 miles west of the Limousine Central Tank Battery. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facility. Produced water will be trucked from location initially, and transferred to the MOC Federal #1 SWD in Section 7 Township 20S Range 25E in the future.

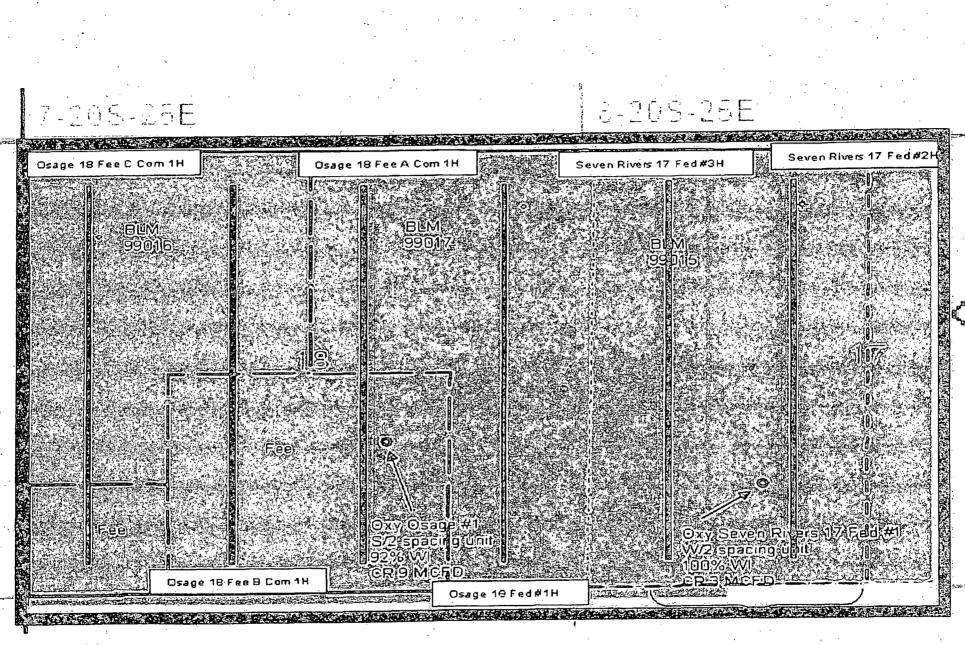
## Process and Flow Descriptions:

Please see attached diagram for the Limousine CTB. The flow of produced fluids is shown in detail along with a description of each vessel.

The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

BLM regulations. Signed:

Printed Nation: Jennifer Duarte Title: Regulatory Specialist Date: 01-14-2015



# DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Run Time: 09:08 AM

Page 1 of 1

Run Date: 10	0/10/2013	(MASS	6) Serial Register Page		
01 12-22-1987;10	DISTATI33	0;30USC181 ET SE	Total Acres		
Case Type 312 Commodity 459		LSE COMP PD -1987 & GAS L	198.800	<b>ENMNM</b>	09901.6
Case Dispositio	n: AUTHO	RIZED			
					· *
			Serial Number: N	MNM 09901	6
Name & Addres	ss			Int Rel	% Interest
OXY USA INC		PO BOX 27570	HOUSTON TX 772277570	LESSEE	100.0000000
	1	, ,			
			Serial Number: NA	INM 099016	•
Mer Twp Rng Sec	STyp	SNr Suff Subdivision	District/Field Office	County	Mgmt Agency

23 0200S 0250E 018	ALIQ	E2NW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU	OF LAND MGMT	
23 0200S 0250E 018	LOŤS	1,2,3;	CARLSBAD FIELD OFFICE	EDDY	BUREAU	OF LAND MGMT	
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	•	
	Serial Number: NMNM 099016	
	Serial Number: NMNM++ + 099016	
•	• •	

Act Date	Code	Action	Action Remark	Pending Office
07/15/1997	387	CASE ESTABLISHED	- 9707027	
07/16/1997	191	SALE HELD		
07/16/1997	267	BID RECEIVED	\$54725.00;	
07/16/1997	392	MONIES RECEIVED	\$54725.00;	
08/08/1997	237	LEASE ISSUED	1	
08/08/1997	974	AUTOMATED RECORD VERIF	AT	
08/28/1997	600	RECORDS NOTED		
09/01/1997	496	FUND CODE	05;145003	
09/01/1997	530	GRLTY-RATE		
09/01/1997	868	EFFECTIVE DATE	t	
09/10/1997	084	RENTAL RECEIVED BY ONRR	\$298.50;11/MULTIPLE	3
06/03/1998	963	CASE MICROFILMED	i	
07/20/1998	084	RENTAL RECEIVED BY ONRR	\$298.50;21/0000001	L73 ·
01/11/1999	140	ASGN FILED	PERRY ETAL/POGO	
01/26/1999	139	ASGN APPROVED	EFF 02/01/99;	
01/26/1999	974 (	AUTOMATED RECORD VERIF	ANN	·
08/09/1999	084	RENTAL RECEIVED BY ONRR	\$298.50;21/0000000	009
05/31/2000	246	LEASE COMMITTED TO CA	NMNM104023;	
05/31/2000	660	MEMO OF 1ST PROD-ALLOC	·/1/	
08/07/2000	084	RENTAL RECEIVED BY ONRR	\$298.50;21/11	
10/24/2000	. 651	HELD BY PROD - ALLOCATED	· .	
05/17/2001	643	PRODUCTION DETERMINATION	/1/ NMNM104023	
12/18/2007	974	AUTOMATED RECORD VERIF	ANN	
05/01/2008	140	ASGN FILED	POGO PRODUC/OXY US	A;1
06/13/2008	139	ASGN APPROVED	EFF 06/01/08;	
06/13/2008 ·	974	AUTOMATED RECORD VERIF	MV	
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03/24/2009	139	ASGN APPROVED	EFF 02/01/09;	
03/24/2009	974	AUTOMATED RECORD VERIF	ANN	
				· · ·
Line Nr	Remá		Serial Nu	mber: NMNM 099016

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

# DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

10/10/2013

Remarks

Line Nr

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Page 1 of 1

01 12-22-1987;101STAT13 Case Type 312021: O&G Commodity 459: OIL			Total Acres 240.000			
Case Disposition: AUTHO			· · · · · · · · · · · · · · · · · · ·		<i>.</i> .	•
Name & Address			Serial Number: N	IMNM 099017 Int Rel		% Interest
OXY USA INC	PO BOX 27570	:-	HOUSTON TX 772277570	LESSEE		100.0000000
			Serial Number: NM	/INM 099017	••	·· ,

Mer Twp Rng Sec	STýp	SNr Suff Subdivision		District/Field Office	County		Mgmt Agency	
23 0200S 0250E 018	ALIO	NE,E2SE;	· .	CARLSBAD FIELD OFFICE	EDDY	• •	BUREAU OF LAND MGMT	
	ų.	1						•
	4			· · ·	. '			

		*	Serial Nun	nber: NMNM 099017	
Act Date	Code	Action	Action Remark	Pending Office	
07/15/1997	387 '	CASE ESTABLISHED	9707028		
07/16/1997	. 191	SALE HELD	1997 - A.S.		
07/16/1997	267	BID RECEIVED	\$78000.00;		·
07/16/1997	392	MONIES RECEIVED	\$78000.00;		
08/08/1997	237 <sup>i</sup>	LEASE ISSUED	с. — — — — — — — — — — — — — — — — — — —		
08/08/1997	974	AUTOMATED RECORD VERIF	AT .		
08/28/1997	600 រ័	RECORDS NOTED	· · · · · ;		
09/01/1997	496	FUND CODE	05;145003		•
09/01/1997	530	RLTY RATE 1211/214			
09/01/1997	868	EFFECTIVE DATE	1		
09/10/1997	084	RENTAL RECEIVED BY ONRR	\$360.00;11/MULTIPLE	2	· · · ·
06/03/1998	963	CASE MICROFILMED			
07/20/1998	084	RENTAL RECEIVED BY ONRR	\$360.00;21/0000000	173	
01/11/1999	140	ASGN FILED	PERRY ETAL/POGO		
01/27/1999	139	ASGN APPROVED	EFF 02/01/99;		.*
01/27/1999	974	AUTOMATED RECORD VERIF	JLV	,	
08/09/1999.	084	RENTAL RECEIVED BY ONRR	\$360.00;21/0000000	009	
05/31/2000	246	LEASE COMMITTED TO CA	NMNM104023;		
05/31/2000	660	MEMO OF 1ST PROD-ALLOC	/1/		
08/07/2000	084	RENTAL RECEIVED BY ONRR	\$360.00;21/11		
10/24/2000	651	HELD BY PROD - ALLOCATED			
05/17/2001	643	PRODUCTION DETERMINATION	/1/ NMNR4104023	4	
12/18/2007	974	AUTOMATED RECORD VERIF	ANN		· ·
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06/13/2008	139	ASGN APPROVED	EFF 06/01/09;		
06/13/2008	974	AUTOMATED RECORD VERIF	MV .		
01/08/2009	140	ASGN FILED	POGO PRODUC/OXY US.	A;1	
03/24/2009	139	ASGN APPROVED	EFF 02/01/09;		
03/24/2009	974	AUTOMATED RECORD VERIF	ANN		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Śerial Number: NMNM-- - 099017

# DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

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Page 1 of 2

Run Date: 10/10/2013

01 12-22-1987;101STAT1330;30USC181 ET SE Case Type 312021: O&G LSE COMP PD -1987 Commodity 459: OIL & GAS L Case Disposition: AUTHORIZED Total Acres Serial Number 320.000 NMNM==099015

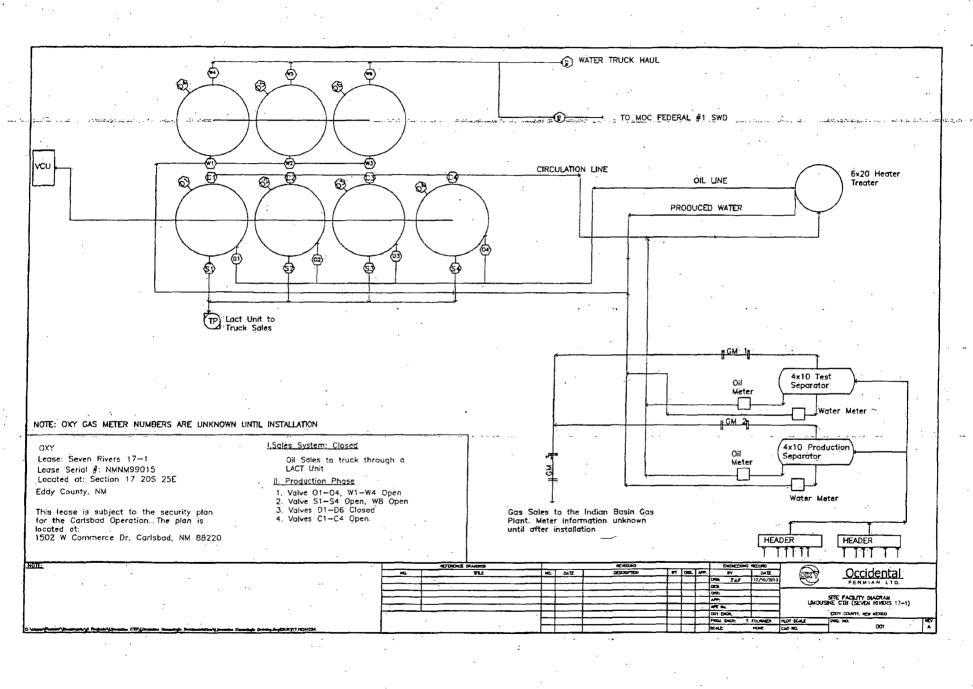
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Serial Number: NMNM-- - 099015

Name & Addres	ss -			Int Re	l	% Interest
OXY USA INC OXY USA INC OXY USA INC		PO BOX 27570 PO BOX 27570 5 GREENWAY PLZ #110	HOUSTON TX 772277570 HOUSTON TX 772277570 HOUSTON TX 770460521	LESSEE	ING RIGHTS	0.0000000 100,0000000 0.0000000
			Serial Num	ber: NMNM 099	015	
Mer Twp Rng Sec	STýp	SNr Suff_Subdivision	District/Field Office	County	Mgmt Agency	
23 0200S 0250E 017	ALĮQ	W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF L	AND MGMT
	, st		••••			
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	ł					
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•	, i j		Serial Nun	1ber: NMNM 099	015	
Act Date	م Code	ction	Action Remark	Pending Offic	e	
07/15/1997	387 2	CASE ESTABLISHED	9707026			
07/16/1997	191 :	SALE HELD				

Line Nr	Remarks	Serial Number: NMNM 099015		
	i i			
03/25/2009	974 AUTOMATED RECORD VERIF	ANN		
3/25/2009	933" TRF OPER RGTS APPROVED	EFF 02/01/09;		
3/25/2009	139% ASGN APPROVED	EFF 02/01/09;		
1/08/2009	932 TRF OPER RGTS FILED	POGO PRODUC/OXY USA:1		
1/08/2009	140 ASGN FILED .	POGO PRODUC/OXY USA;1		
6/13/2008	974 AUTOMATED RECORD VERIF	SSP		
6/13/2008	933 TRF OPER RGTS APPROVED	EFF 06/01/2008;		
6/13/2008	139 ASGN APPROVED	EFF 06/01/2008;		
5/01/2008	9325 TRF OPER RGTS FILED	POGO PRODUC/OXY USA;1		
5/01/2008	140 ASGN FILED	POGO PRODUC/OXY USA;1		
8/12/2005	658. MENO OF 1ST PROD-ACTUAL			
8/03/2004 8/12/2005	650 HELD BY PROD - ACTUAL 643 PRODUCTION DETERMINATION			
8/13/2001 8/03/2004	084 RENTAL RECEIVED BY ONRR	\$480.00;21/13		
3/07/2000 9/17/2001	084 RENTAL RECEIVED BY ONRR	\$460.00;21/11		
3/09/1999	084 RENTAL RECEIVED BY ONRR	\$480.00;21/000000009		
/26/1999	974 AUTOMATED RECORD VERIF	ANN		
/26/1999	139 ASGN APPROVED	EFF 02/01/99;		
/11/1999	140 ASGN FILED	PERRY ETAL/POGO		
/20/1998	084 RENTAL RECEIVED BY ONRR	\$480.00;21/000000173		
5/02/1998	963 CASE MICROFILMED			
5/10/1997	084 RENTAL RECEIVED BY ONRR	\$480.00;11/MULTIPLE		
9/01/1997	868 EFFECTIVE DATE	· · · · · · · · · · · · · · · · · · ·		
9/01/1997	530 RUTY RATE 12-1/21-1			
9/01/1997	496 FUND CODE	05;145003		
8/28/1997	600 ! RECORDS NOTED			
8/08/1997	974 AUTOMATED RECORD VERIF	AT		
8/08/1997	237 LEASE ISSUED			
7/16/1997	392 MONIES RECEIVED	\$104000.00;	1	
7/16/1997	267 BID RECEIVED	\$104000.00;		
/16/1997	191 SALE HELD	· · · ·		
/15/1997	387 CASE ESTABLISHED	9707026		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM



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All production flowlines will be 4" SDR 7 Polyethylene flowline run on the surface at operating pressures . tess than 125 psig.

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Well	Latitude	Longitude	Routedito:	Flowline Distance (ft)
Seven Rivers 17 Fed 1	32.56966	-104.50976	Seven Rivers 17 Federal 1	
Seven Rivers 17 Fed 2H	32.5799577.	104:5079254	Seven Rivers 17 Federal 1	9865
Seven Rivers Fed 3H	32.579956	-104.5118861	Seven Rivers 17 Federal 1	11030
Osage 18 Fed 1H	32.5671923	104.5171646	Seven Rivers 17 Federal 1	3610;
Osage 18 Fee A COM 1H	32.5671715	-104.520865	Seven Rivers 17 Federal 1	4590
Osage 18 Fee B COM 1H	32.5675588	104 5253705	Seven Rivers 17 Federal 1:2	5730
Osage 18 Fee C COM 1H	32.5675353	-104.5296551	Seven Rivers 17 Federal 1	7025