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Submit 3 Copies To Appropriate Distr	rict State of New Mexico	Form C-103		
Office		June 19, 2008		
District 1	Energy, Minerals and Natural Resources	WELL API NO.		
1625 N. French Dr., Hobbs, NM 8824	،0ֽ	WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88:	210 OIL CONSERVATION DIVISION			
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 874	10	STATE X FEE		
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Saita Fe, NM	· · · · · · · · · · · · · · · · · · ·	X0-0647-0405		
87,505		•		
	NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
	ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A \sim PLICATION FOR PERMIT" (FORM C-101) FOR SUCH	N B Tween State Battery		
PROPOSALS.)	TPERMITOR FOR PERMIT (FORM C-101) FOR SUCH			
1. Type of Well: Soil Well	Gas Well Other:	8. Well Number		
2. Name of Operator		9. OGRID Number		
Apache Corporation				
	·	873		
3. Address of Operator		10. Pool name or Wildcat		
303 Veterans Airpark Lane, Su	ite 3000 Midland, TX 79705	Artesia; Glorieta-Yeso (96830)		
4. Well Location				
	East East the line line and it	for the former the second second		
Unit Letter H	feet from the line and	feet from theline		
Section 25	Township 17S Range	NMPM 28E County Eddy		
and the state of the second	11. Elevation (Show whether DR, RKB, RT, GR, e	(C.)		
	a second s			
E2. Che	eck Appropriate Box to Indicate Nature of Notic	e, Report or Other Data		
		JBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	K 🔲 PLUG AND ABANDON 🔲 🚽 REMEDIAL WO	DRK 🔄 ALTERING CASING 🗍		
TEMPORARILY ABANDON				
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE				
OTHER: Flare Gas	OTHER:			
13. Describe proposed or o	completed operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date		
13. Describe proposed or of of starting any propose	completed operations. (Clearly state all pertinent details, ed work). SEE RULE 1103. For Multiple Completions.	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion		
 Describe proposed or of of starting any propose or recompletion. 	completed operations. (Clearly state all pertinent details, ed work). SEE RULE 1103. For Multiple Completions:	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion		
of starting any propose or recompletion.	ed work). SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed completion		
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of starting any propose or recompletion. Apache is requesting permis	ed work). SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed completion		
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	Hobys, NM 88240	State o Energy Mineral	t New Mexico s and Natural R) Lesources		Form C-129 Revised August 1, 2011	
District II 811 S. First St., Arte District III		Oil Conso 1220 Sou	ervation Divis th St. Francis Fe, NM 87505	ion Dr.		e copy to appropriate	
District IV	ad, Aztec, NM 87410	Santa I				District Office	
1220 S. St. Francis I	Dr., Santa Fe, NM 87505		INI	OPermit r	NO(For Division Use Only)	
Al	PLICATION FOR	EXCEPTION	NTO NO-F	LARE RU	JLE 19.15.1	8.12	
·	(See Rule	2 19.15.18.12 NMAC	C and Rule 19.15	.7.37 NMAC)			
А.	Applicant Apache C	orporation				».	
	Applicant Apache Corporation, 1945 Bluestem Road, Artesia, NM 88210,						
	hereby requests an except					days or until	
	·· 	, Yr,	for the followi	ng described	tank battery (o	r LACT):	
	Name of Lease NBTw	veen State	Name of F	Pool Yeso			
	Location of Battery: Unit						
	Number of wells producit	ng into battery	•	30			
В.	Based upon oil production	100) 0 ba	rrels per day,	the estimated	* volume	
	of gas to be flared is	1700	MCF; Value _	\$4	000	per day.	
С,	Name and location of nea	rest gas gathering f	facility:				
	Frontier Empire Ab	o Unit		:			
D.	· · · · · · · · · · · · · · · · · · ·	Estimated cost of connection					
E.	This exception is requested for the following reasons:				the		
	previous one that will expire April 30, 2014.						
					·····		
						<u></u>	
OPERATOR		. <u></u>	OIL CONSE	RVATION D	DIVISION		
Division have bee	at the rules and regulations of the complied with and that the infected with and that the infected to the best of my knowledge.	formation given above	Approved Ur	1 0	31,2	Ory	
Signature			By R	Kich	0		
Printed Name	Fatima Vasquez - Regul	atory Analyst II	Title 157	$-\mathcal{R}$	Spewe	ŝ	
& Title E-mail Addres	Fatima Vasquez@ap	achecorp.com	Date 5/	5/14			
Date 04/08/2		432) 818-1015					
* Gas-Oil ratio	o test may be required to v	crify estimated gas	volume.		<u></u>		

e. The second seco	A See	Attuched	COA's
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NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- I I.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \mathcal{AD} /// 5/5/14

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

