1			
Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103 June 19, 2008
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	ral Resources	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Rio Brazos Rd., Azteg, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Sailta Fe, NM			X0-0647-0405
87505 SUNDRY NOTIC	ES AND REPORTS ON WELLS	<u></u>	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		N B Tween State Battery	
	Oil Well 🔲 Gas Well 🗌 Other:		8. Well Number
2. Name of Operator Apache Corporation	he Corporation		9. OGRID Number 873
3. Address of Operator			10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 300 4. Well Location	0 Midland, TX 79705		Artesia; Glorieta-Yeso (96830)
Unit Letter H	feet from the	line and	feet from the line
Section 25 4		mge	NMPM 28E County Eddy
	11. Elevation (Show whether DR,		
2. Check A	ppropriate Box to Indicate Na	ature of Notice,	Report or Other Data
NOTICE OF INT	ENTION TO:	SUE	SEQUENT REPORT OF:
PERFORM REMEDIĄL WORK 🔲	PLUG AND ABANDON	REMEDIAL WOR	RK 🔲 ALTERING CASING 🗍
PULL OR ALTER CASING		CASING/CEMEN	IT JOB
16	- "	· .	ب. م
OTHER: Flare Gas	X	OTHER:	
			nd give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
or recompletion.			
Apache is requesting permission t measured prior to flaring. The AP		State wells 1-30. Ir	termittent flaring will occur and gas will be
30-015-35915	30-015-36789		30-015-38592
30-015-35974	30-015-37592		30-015-38467
30-015-35916 30-015-35917	30-015-37593 30-015-37597		30-015-38593 30-015-39074
30-015-36603	. 30-015-38405		30-015-39074
30-015-36626	30-015-38406		30-015-39744
30-015-36627 30-015-36796	30-015-38407 30-015-39070		30-015-39745 30-015-39746
30-015-36797	30-015-38590	•	30-015-39740
30-015-36798	30-015-38591		30-015-39748
<u>, , , , , , , , , , , , , , , , , , , </u>		[
Spud Date:	Rig Release Da	ate:	
		••••••••••••••••••••••••••••••••••••••	
Thereby certify that the information a	bove is true and complete to the be	est of my knowled	ge and belief.
			٦
SIGNATURE	TITLE_Regul	atory Analyst II	DATE_04/08/2014
Typc or print name <u>Fatima Vasquez</u>	E-mail address	S: Fatima.Vasquez@a	pachecorp.com PHONE: (432) 818-1015
For State Use Only	1.	\mathcal{P}	
APPROVED BY: Conditions of Approval (if any):	TITLE NOS	•	DATE 5/5/14
	" A A AAA"		
& See Att	rched COA's	•	

District II 811 S. First St., A District III 1000 Rio Brazos District IV	State of New Mexico Energy Minerals and Natural ResourcesForm C-129 Revised August 1, 2011Intersia, NM 88240Energy Minerals and Natural ResourcesForm C-129 Revised August 1, 2011Intersia, NM 88210Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505Submit one copy to appropriate District OfficeRoad, Aztec, NM 87410Santa Fe, NM 87505NFO PermitNo.
	IS Dr., Santa Fe, NM 87505 (For Division Use Only) (For Division Use Only)
Α.	Applicant Apache Corporation
	whose address is
	Name of Lease N B Tween State Name of Pool Yeso Name of Lease H 25 17S 28E Location of Battery: Unit Letter H Section 27 Township 17S 28E Number of wells producing into battery 30 30 100 100 100
В.	Based upon oil production ofbarrels per day, the estimated * volume of gas to be flared isMCF; Valueper day.
С,	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit
D.	DistanceEstimated cost of connection
E.	This is for an extension on the
Division have 1	OIL CONSERVATION DIVISION of the the information given above plete to the best of my knowledge and belief.
Signature	By Allade
Printed Nam & Title	$\frac{1}{1} = \frac{1}{1} = \frac{1}$
E-mail Addı Date 04/08	B/2014 Telephone No. (432) 818-1015
* Gas-Oil ra	tio test may be required to verify estimated gas volume.

A See Attuched COA's

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NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \mathcal{AD}

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Balley, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

