Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	
District II § 1301 W. Grand Ave., Artesia, NM 88210	OIL GOMODNA ATHOM DU'HOLOM			
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE  FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		; , ,	X0-0647-0405	
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			N B Tween State Battery	
	Gas Well Other:		8. Well Number	
2. Name of Operator Apache Corporation		9. OGRID Number 873		
3. Address of Operator			10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			Artesia; Glorieta-Yeso (96830)	
4. Well Location	,			
Unit Letter H			feet from the line	
Section 25	Township 17S Ra  11. Elevation (Show whether DR,	nnge ,	NMPM 28E County Eddy	
	11. Elevation (Show whether DK,	, KKD, KI, GK, etc.	1 2 10 274 10 24 10 24 2	
			The Research Control of the Control	
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF I	NTENTION TO:	SUF	SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK		REMEDIAL WOR		
TEMPORARILY ABANDON 🗆	CHANGE PLANS	COMMENCE DR	RILLING OPNS. P AND A	
PULL OR ALTER CASING	• • • • • • • • • • • • • • • • • • • •	CASING/CEMEN	IT JOB	
DOWNHOLE COMMINGLE	v <sub>r,</sub> ,			
OTHER: Flare Gas	X	OTHER: ;		
			nd give pertinent dates, including estimated date	
of starting any proposed w or recompletion.	ork). SEE RULE 1103. For Multip	le Completions: A	ttach wellbore diagram of proposed completion	
• !			/	
Apache is requesting permission measured prior to flaring. The A	n to temporarily flare the NB Tween S API# for each well are as follows:	State wells 1-30. Ir	ntermittent flaring will occur and gas will be	
30-015-35915	30-015-36789		30-015-38592	
30-015-35974	30-015-37592		30-015-38467	
30-015-35916	30-015-37593		30-015-38593	
30-015-35917	30-015-37597	Α.	30-015-39074	
30-015-36603 30-015-36626	30-015-38405 30-015-38406		30-015-39075 30-015-39744	
30-015-36627	30-015-38407		30-015-39745	
30-015-36796	30-015-39070	4	30-015-39746	
30-015-36797	30-015-38590		30-015-39747	
30-015-36798	30-015-38591	,•	30-015-39748	
Spud Date:	Rig Release Da	ate:		
	<del></del>	<u> </u>		
Thereby certify that the information	above is true and complete to the bo	est of my knowled	ge and belief.	
1			3	
SIGNATURE	TITLE Poul	otoni Anglyot II	DATE 04/00/0044	
SIGNATORE !	IIILE_Regul	atory Analyst II	DATE 04/08/2014	
Type or print name Fatima Vasque For State Use Only	E-mail address	S: Fatima.Vasquez@a	pachecorp.com PHONE: (432) 818-1015	
	$\mathcal{A}_{\alpha}$	PS	-1-1.1	
APPROVED BY: ( (if any):	CL TITLE (VS)	Talapen	1185 DATE 5/5/14	
11	Lala nol			
& See Ati	tached COA's			
1		•		

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

A	PPLICATION FOR EXCEPTION  (See Rule 19.15.18.12 NMAC		18.12		
Α.	Applicant Apache Corporation				
,	whose address is1945 Bluestem Road	l, Artesia, NM 88210	·		
	hereby requests an exception to Rule 19.15.1		days or until		
	3.	for the following described tank battery (o	r LACT):		
	Name of Lease N B Tween State				
	Location of Battery: Unit Letter H		28E		
	Number of wells producing into battery				
В.	Based upon oil production of	0barrels per day, the estimated	* volume		
	of gas to be flared is	1			
C,	Name and location of nearest gas gathering for				
	Frontier Empire Abo Unit	:			
D.	DistanceEstimated cost of connection				
E.	This exception is requested for the following reasons:  This is for an extension on the				
	previous one that will expire April 30,	•			
	1				
			·		
OPERATOR	that the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION			
Division have be	cen complied with and that the information given above elete to the best of my knowledge and belief.	Approved Until July 31, 2	014		
Signature		By Alade			
Printed Name & Title	Fatima Vasquez - Regulatory Analyst II	Title DIST A Spew (	8		
E-mail Addre	Fatima.Vasquez@apachecorp.com	Date 5/5/14			

Telephone No.

(432) 818-1015

2 Attiched

04/08/2014

Gas-Oil ratio test may be required to verify estimated gas volume.

#### NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here (1)
/ / 5/5/14

## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin Cabinet Secretary

**Jami Bailey, Division Director**Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf">http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</a>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.