Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC028731B

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter	an
abandoned well. Use form 3160-3 (APD) for such propo	sals.

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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, A	llottee o	r Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or C NMNM11	A/Agree 1789X	ement, Name and/or No.		
I. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name a		UNIT 122	
Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com Contact: CHASITY JACKSON CONTACT CHASITY CHASITY CHASITY JACKSON CONTACT CHASITY					9. API Well N 30-015-3			
3a. Address ONE CONCHO CENTER 600 WEST ILLINOIS AVE. MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 432-686-3087						10. Field and Pool, or Exploratory DODD; GLORIETA UPPER YESO		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State		
Sec 14 T17S R29E Mer NMP SENW 2525FNL 2310FWL						EDDY CO	UNTY	, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE	OF N	NOTICE, R	EPORT, OR (THE	R DATA
TYPE OF SUBMISSION			TY	PE OF	FACTION			
Notice of Intent	☐ Acidize	☐ Dee	pen		□ Product	ion (Start/Resu	me)	■ Water Shut-Off
	☐ Alter Casing	☐ Fra	cture Treat		□ Reclam	ation		■ Well Integrity
Subsequent Report	Casing Repair	□ Nev	v Construction	on	Recomp	olete		Other
☐ Final Abandonment Notice	□ Change Plans	Pluj	g and Aband	on	☐ Tempor	arily Abandon		
	☐ Convert to Injection	☐ Plu	g Back		■ Water I	Disposal		/
Is Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed-once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operation of the involved operations.) COG Operating LLC, respectfully request to flare at the Dodd Federal Unit North Battery. UL L-Sec 14-T17S-R29E. Number of wells to flare: (38) Dodd Federal Unit 43 30-015-24929 Dodd Federal Unit 31 30-015-40473 Dodd Federal Unit 31 30-015-40473 Dodd Federal Unit 30 30-015-25230 Dodd Federal Unit 30 30-015-25230 Dodd Federal Unit 106 30-015-34563 SUBJECT TO LIKE APPROVAL BY STATE SEE ATTACHED FOR CONDITIONS OF APPROVAL								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #226174 verified by the BLM Well Information For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 10 Name (Printed/Typed) CHASITY JACKSON Title PREPARER					RSON on 11/	n System 27/2013 ()		
277-7 01110111				- Inc. 1 / 1	i Stand N			
Signature (Electronic Submission) Date 11/08/2013								
THIS SPACE FOR FEDERAL OR STATE OF A CERTIFICATION								
_Approved By	Stally-		Title					Date
Conditions of approval, if any, are attached	d. Approval of this notice does	not warrant or			MAH T	3 2014	1	
certify that the applicant holds legal or equitable title to those gights in the subject lease which would expert the applicant to conduct operations thereon.			Office	- 1			1	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and within to hake to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. CARLSBAD FIELD OFFICE

Additional data for EC transaction #226174 that would not fit on the form

32. Additional remarks, continued

Dodd Federal Unit 28 30-015-02974 Dodd Federal Unit 131 30-015-36731 Dodd Federal Unit 26 30-015-25340 Dodd Federal Unit 114 30-015-35622 Dodd Federal Unit 117 30-015-35457 Dodd Federal Unit 38 30-015-20079 Dodd Federal Unit 119 30-015-35854 Dodd Federal Unit 113 30-015-35247 Dodd Federal Unit 124 30-015-36154 Dodd Federal Unit 126 30-015-36155 Dodd Federal Unit 111 30-015-34567 Dodd Federal Unit 18 30-015-25463 Dodd Federal Unit 16 30-015-25438 Dodd Federal Unit 107 30-015-34564 Dodd Federal Unit 14 30-015-02953 Dodd Federal Unit 15 30-015-24488 Dodd Federal Unit 123 30-015-36156 Dodd Federal Unit 101 30-015-34566 Dodd Federal Unit 101 30-015-34568 Dodd Federal Unit 109 30-015-34568 Dodd Federal Unit 108 30-015-34565 Dodd Federal Unit 3 30-015-25667 Dodd Federal Unit 4 30-015-25611 Dodd Federal Unit 2 30-015-25663 Dodd Federal Unit 13 30-015-25461 Dodd Federal Unit 9 30-015-25464 Dodd Federal Unit 125 30-015-36153 Dodd Federal Unit 120 30-015-36152 Dodd Federal Unit 20 30-015-02946 Dodd Federal Unit 20 30-015-02946 Dodd Federal Unit 132 30-015-36265 Dodd Federal Unit 121 30-015-36266

300 Oil 1200 MCF

Requesting to flare from 11/8/13 - 2/8/14

Due to Frontier/DCP plant outages. Schematic attached.

Flare Request Form

Battery-	Dodd North			
Production-	300 Oil, 1200) MCF		
Total BTU of Htrs-	1,750,000			
Flare Start Date-	11/8/2013	· · · · · · · · · · · · · · · · · · ·	lare End Date- 2/8/2014	
UL Sec-T-R-	Unit L, Sec.14-T17S-R29E GPS- N 32* 50.00			2 W 104* 03.047
# of wells in bty-	38.	# of wells to be flared- 38		
Reason For Flare-	DCP Compre	-		
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14. Hod -	DII.		•	
Well #'s and A	PI's on second tab			

Battery Name

Well #	API Number
122=	30-015-35615
44/	30-015-24929
34~	30-015-20078
671	30-015-40473
31′	30-015-02976
30′	30-015-25230
29″	30-015-02975
106 €	30-015-34563
28	30-015-02974
131/	30-015-36731
26	30-015-25340
114	30-015-35622
117~	30-015-35457
38 /	30-015-20079
119 ^	30-015-35854
113	30-015-35247
124 🔨	30-015-36154
126	30-015-36155
111	30-015-34567
18~	30-015-25463
16/	30-015-25438
107	30-015-34564
14.	30-015-02953
15	30-015-24488
123	30-015-36156
101	30-015-34566
109/	30-015-34568
108/	30-015-34565
/34	30-015-25667
4	30-015-25611
201	30-015-25663
13	30-015-25461
9/	30-015-25464
125120	30-015-36153
20 <	30-015-36152 30-015-02946
132/	30-015-36265
121 /	30-015-36266
161	30 013 30200



BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/13/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB