Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMLC028731B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

If Indian Allottee or Tribe Nam

e to an Adepantalent or agency of the United IELD OFFICE

abandoned we	II. Use form 3160-3 (APD)	for such proposals.	o. Il findian, Anottee	of Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agr NMNM111789	eement, Name and/or No X
1. Type of Well ☐ Gas Well ☐ Other Other			8. Well Name and No DODD FEDERA	
Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com			9. API Well No. 30-015-35615	
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	WEST ILLINOIS AVE. F	b. Phone No. (include area co Ph. 432-686-3087	ode) 10. Field and Pool, o DODD; GLOR	or Exploratory IETA UPPER YESO
4. Location of Well (Footage, Sec., 7	ı	11. County or Parish	, and State	
Sec 14 T17S R29E Mer NMP SENW 2525FNL 2310FWL			EDDY COUNT	Y, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE O	F NOTICE, REPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	, Reclamation	Well Integrity
☐ Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	
	Convert to Injection	Plug Back	■ Water Disposal	
testing has been completed. Final At determined that the site is ready for f COG Operating LLC, respectf 14-T17S-R29E. Number of wells to flare: (38) Dodd Federal Unit 122 30-01 Dodd Federal Unit 44 30-015 Dodd Federal Unit 34 30-015 Dodd Federal Unit 31 30-015 Dodd Federal Unit 31 30-015 Dodd Federal Unit 30 30-015 Dodd Federal Unit 29 30-015 Dodd Federal Unit 106 30-01	pandonment Notices shall be filed of inal inspection.) ully request to flare at the Do 5-35615 - -24929 -20078 5-40473 -02976 -25230 -02975 SUBJEC	only after all requirements, inc	Battery. UL L-Sec MAF	SEIVE POPERATOR NAS R 19 2014 CD ARTES A
14. I hereby certify that the foregoing is	Electronic Submission #226 For COG OPE Committed to AFMSS for pro-	RATING LLC, sent to the cessing by JOHNNY DICI	: Carlsbad KERSON on 11/27/2013 ()	
Name (Printed/Typed) CHASITY	JACKSON	Title PREI	PARER	
Signature (Electronic S	ubmission)	Date 11/08	3/2013	
	THIS SPACE FOR	FEDERAL OR STAT	E OF AICEUREN VFD	
Approved By Conditions of approval, if any are attached certify that the approximant holds regal or equivalent would expide the applicant to conduct the applicant the applicant to conduct the applicant the applicant to conduct the applicant the applican	iitable title to those wights in the sub	ject lease	MAR 1 3 2014	Date
which would expres the applicant to condu	or operations increon.	Office	<u> </u>	P

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and with the States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. UARL SBAD F

Additional data for EC transaction #226174 that would not fit on the form

32. Additional remarks, continued

Dodd Federal Unit 28 30-015-02974 Dodd Federal Unit 131 30-015-36731 Dodd Federal Unit 26 30-015-25340 Dodd Federal Unit 114 30-015-35622 Dodd Federal Unit 117 30-015-35457 Dodd Federal Unit 38 30-015-20079 Dodd Federal Unit 119 30-015-35854 Dodd Federal Unit 113 30-015-35247 Dodd Federal Unit 124 30-015-36154 Dodd Federal Unit 126 30-015-36155 Dodd Federal Unit 111 30-015-34567 Dodd Federal Unit 18 30-015-25463 Dodd Federal Unit 16 30-015-25438 Dodd Federal Unit 107 30-015-34564 Dodd Federal Unit 14 30-015-02953 Dodd Federal Unit 15 30-015-24488 Dodd Federal Unit 123 30-015-36156 Dodd Federal Unit 101 30-015-34566 Dodd Federal Unit 109 30-015-34568 Dodd Federal Unit 108 30-015-34565 Dodd Federal Unit 13 30-015-25667 Dodd Federal Unit 4 30-015-25601 Dodd Federal Unit 4 30-015-25611 Dodd Federal Unit 2 30-015-25663 Dodd Federal Unit 13 30-015-25461 Dodd Federal Unit 9 30-015-25464 Dodd Federal Unit 125 30-015-36153 Dodd Federal Unit 120 30-015-36152 Dodd Federal Unit 20 30-015-02946 Dodd Federal Unit 132 30-015-36265 Dodd Federal Unit 121 30-015-36266

300 Oil 1200 MCF

Requesting to flare from 11/8/13 - 2/8/14

Due to Frontier/DCP plant outgoes. Schematic attached

Due to Frontier/DCP plant outages. Schematic attached.

Flare Request Form

Battery-	Dodd North Battery			
Production-	300 Oil, 1200 MCF	,		
Total BTU of Htrs-	1,750,000			
Flare Start Date-	11/8/2013 Flare End Date- 2/8/2014			
UL Sec-T-R-		2 W 104* 03.047		
# of wells in bty-	38 # of wells to be flared- 38 Gas purchaser- Fro	ntier / DCP		
Reason For Flare-	DCP Compression issues			
N	Site Diagram			
WEE				
5	Flare	,		
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Road		Sep		
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Well #'s and Al	Pl's on second tab			
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Battery Name

Well #	API Number
122=	30-015-35615
44^	30-015-24929
34/	30-015-20078
671 <i>°</i>	30-015-40473
31	30-015-02976
30′	30-015-25230
29′	30-015-02975
106	30-015-34563
28	30-015-02974
131/	30-015-36731
26 /	30-015-25340
114	30-015-35622
117	30-015-35457
38 /	30-015-20079
119 🔨	30-015-35854
113	30-015-35247
124	30-015-36154
126	30-015-36155
111 -	30-015-34567
18	30-015-25463
16/	30-015-25438
107	30-015-34564
14	30-015-02953
15	30-015-24488
123	30-015-36156
101	30-015-34566
109/	30-015-34568
108/	30-015-34565
$\sqrt{3}$	30-015-25667
4	30-015-25611
2	30-015-25663
13/	30-015-25461
9 <i>*</i> ′	30-015-25464
125	30-015-36153
20 ~	30-015-36152 30-015-02946
132/	30-015-36265
121 /	30-015-36266
161	30 013 30200



BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/13/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB