	· · · · · · ·	:		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220'S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 5. Indicate Type STATE [6. State Oil & Ga	FEE Is Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name of Washington 33 Sta 8. Well Number	r Unit Agreement Name ate Battery
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator: Apache Corporation Gas Well Other			9. OGRID Number 873	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			10. Pool name or Yeso (96830) & G	Wildcat rayburg-San Andres (3230)
4. Well Location Unit Letter : Section 33 11. E	feet from the Township_17S Ra Elevation <i>(Show whether DR</i> ,	nge 28E	NMPM	m theline County Eddy -
12. Check Approp	priate Box to Indicate N	ature of Notice,	Report or Other	Data
TEMPORARILY ABANDON	TION TO: 3 AND ABANDON NGE PLANS TIPLE COMPL	REMEDIAL WOR	ILLING OPNS.	PORT OF: ALTERING CASING P AND A
OTHER: Flare Gas		OTHER:	1	
 Describe proposed or completed o of starting any proposed work). SI proposed completion or recomplet Apache is requesting permission to temport 	EE RULE 19.15.7.14 NMAC io'n.	C. For Multiple Co	mpletions: Attach v	vellbore diagram of
measured prior to flaring. The API# for ea 30-015-30299 30-015-2282	ach well are as follows:	•	Intermittent flaring	will occur and gas will be
30-015-30276 30-015-3033 30-015-30277 30-015-3019 30-015-30189 30-015-3019 30-015-30190 30-015-3033 30-015-30190 30-015-2246 30-015-30193 30-015-2260 30-015-22524 30-015-2212 30-015-30194 30-015-2241 30-015-22822 30-015-2246	2 30-015-3988: 5 30-015-3988: 6 30-015-3988: 4 30-015-3988: 0 30-015-4001: 4 30-015-4001: 5 30-015-4001: 4 30-015-4001: 5 30-015-4001: 4 30-015-4001: 7 30-015-4001:	3 30-(4 30-(5 30-(6 30-(5 30-(6 30-(7 30-(3 30-(015-40020 015-40021 015-40023 015-40087 015-40088 015-40089 015-40089 015-40090 015-40113 015-40076 015-40077	30-015-40114 30-015-40110 30-015-40115 30-015-40115 30-015-40111 30-015-40116 30-015-40117 30-015-40112 30-015-40118 30-015-40119 30-015-40120
Spud Date:	Rig Release Da	itc:		
I hereby certify that the information above	s true and complete to the b	est of my knowleds	e and belief	
		or of my fillo fredg		
SIGNATURE	TITLE Regula	atory Analyst II	DA	ATE_03/07/2014
Type or print name Fatima Vasquez	E-mail address	Falima.Vasquez@a	pachecorp.com PI-	IONE: (432) 818-1015
APPROVED BY: Conditions of Approval (if any):	hed COA'S	APECI	HUSA DA	TE 3/26 /2014
por Allau	Ney UTI	•		

<u>District I</u> 1625 N. French Di	Sta 5., Hobbs, NM 88240 Energy Min	te of New Mexico lerals and Natural Resources	Form C-129			
District II 811 S. First St., At	10		Revised August 1, 2011			
	1220 Road, Aziec, NM 87410 Sai	onservation Division South St. Francis Dr. nta Fe, NM 87505	Submit one copy to appropriate District Office			
<u>District IV</u> 1220 S. St. Francis	is Dr., Santa Fe, NM 87505	NFO Permit N	O(For Division Use Only)			
	DDÍ LOA TION DOD EVCEDTI					
APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)						
А.	Apache Corporation		,			
	whose address is	Road, Artesia, NM 88210	,			
	hereby requests an exception to Rule 19.	exception to Rule 19.15.18.12 for days or until				
•	, Yr, Yr Washington 33 State					
	Washington 33 State Name of Lease Location of Battery: Unit Letter		17S Range 28E			
	Number of wells producing into battery		·			
В.	Based upon oil production of					
	of gas to be flared is Per dayper day.					
C.	Name and location of nearest gas gathering facility: DCP / Frontier Empire Abo Plant					
D.		Estimated cost of connection				
E.	This exception is requested for the follo	equested for the following reasons:				
	due to repairs or plant problems. This is an extension to the permit that expires					
	03/31/2014.					
	• • •					
Division have b	that the rules and regulations of the Oil Conservatic been complied with and that the information given al plete to the best-of my knowledge and belief.		30 12 11			
Signature By R Vide						
Printed Name Fatima Vasquez - Regulatory Analyst II Title ST TOURS						
E-mail Address Fatima Vasquez@apachecorp.com Date 326 2014						
Date	7/2014 Telephone No. (432) 818-1015					
* Gas-Oil ratio test may be required to verify estimated gas volume.						
	\$ See Attached	COAS				

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

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3/26/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: <u>jim.winchester@state.nm.us</u>

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive - Santa Fe, New Mexico 87505 Phone (505) 476-3460 - Fax (505) 476-3462 - www.emnrd.state.nm.us/ocd

