Office	State of New Mexico	Form C-103	
$\frac{\text{District } I}{1625 \text{ N. French Dr., Hobbs, NM 88240}} $ Energy,	Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.	
011 0.1 (13) 0., 74(03) 74(4) 00210	ONSERVATION DIVISION	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	20 South St. Francis Dr. Santa Fe, NM 87505	STATE / FEE /	
District IV – (505) 476-3460 1220'S. St. Francis Dr., Santa Fc, NM 87505		6. State Off & Gas Lease No.	
SUNDRY NOTICES AND RE		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Washington 33 State Battery	
1. Type of Well: Oil Well 🔽 Gas Well 🗌 Other		8. Well Number	
2. Name of Operator Apache Corporation		9. OGRID Number 873	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, T.	X 79705	10. Pool name or Wildcat Yeso (96830) & Grayburg-San Andres (3230)	
4. Well Location			
	t from the line and wnship_17S Range 28E	feet from the line	
	(Show whether DR, RKB, RT, GR, o		
12. Check Appropriate I	Box to Indicate Nature of Notic	ce, Report or Other Data	
NOTICE OF INTENTION	TO: SI	JBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND A TEMPORARILY ABANDON CHANGE PL		ORK ALTERING CASING KORK ALTERING CASING ALTERING ALTERING CASING ALTERING ALTERING	
PULL OR ALTER CASING 🔲 MULTIPLE C	— 1		
OTHER: Flare Gas	OTHER:	and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Apache is requesting permission to temporarily flat measured prior to flaring. The API# for each well	are all of the Washington 33 State we are as follows:	Ils. Intermittent flaring will occur and gas will be	
30-015-30299 30-015-22821 30-015-30276 30-015-30332		30-015-40020 30-015-40078 30-015-40021 30-015-40114	
30-015-30277 30-015-30195	30-015-39884 3	30-015-40022 30-015-40110	
30-015-30138 30-015-30196 30-015-30189 30-015-30334		30-015-40023 30-015-40115 30-015-40087 30-015-40111	
30-015-30190 30-015-01690 30-015-30191 30-015-22464		30-015-40088 30-015-40116 30-015-40089 30-015-40117	
30-015-30193 30-015-22605	30-015-40016	30-015-40090 30-015-40112	
30-015-30194 30-015-22417	30-015-40018 3	30-015-4011330-015-4011830-015-4007630-015-40119	
30-015-22822 30-015-22465	30-015-40019 3	30-015-40177 . 30-015-40120	
Spud Date:	Rig Release Date:		
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I hereby certify that the information above is true a	nd complete to the best of my knowl	edge and belief.	
SIGNATURE	TITLE Regulatory Analyst II	DATE_03/07/2014	
Type or print name Fatima Vasquez	E-mail address: Falima.Vasquez	@apachecorp.com PHONE: (432) 818-1015	
APPROVED BY: A DOL	TITLE DISTA	Dewiso DATE 326 2014	
Conditions of Approval (if any): $\int \int $	(OA'S		
Nove Allached			

District 1 1625 N. French D	r., Hobbs, NM 88240 Energy Minerals and Natural Resources Form C-129
District II 811 S. First St., A District III	1220 South St. Francis Dr. Submit one copy to appropriate
District IV	Road, Aztec, NM 87410 Santa Fe, NM 87505 District Office is Dr., Santa Fe, NM 87505 (For Division Use Only)
	(For Division Use Only)
A	PPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)
А.	Applicant Apache Corporation
	whose address is 1945 Bluestem Road, Artesia, NM 88210
	hereby requests an exception to Rule 19.15.18.12 for90days or until
	, Yr, for the following described tank battery (or LACT):
· .	Name of Lease Washington 33 State Battery Name of Pool Yeso & Grayburg-SA
	Location of Battery: Unit LetterSection33 TownshipRange28E
	Number of wells producing into battery 55
В.	Based upon oil production ofbarrels per day, the estimated * volume
	of gas to be flared is Per day per day.
C.	Name and location of nearest gas gathering facility: DCP / Frontier Empire Abo Plant
D	4
D.	DistanceEstimated cost of connection This exception is requested for the following reasons: DCP & Frontier curtails their gas
E.	due to repairs or plant problems. This is an extension to the permit that expires
	03/31/2014.
OPERATOR I hereby certify	R OIL CONSERVATION DIVISION
	been complied with and that the information given above applete to the best of my knowledge and belief.
Signature	By FR Jado
Printed Narr & Title	
E-mail Addi	ress Fatima.Vasquez@apachecorp.com Date 324 2014
Date 03/07	7/2014 Telephone No. (432) 818-1015
* Gas-Oil ra	itio test may be required to verify estimated gas volume.

A See Attached COA's

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited.</u> The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

11

3/26/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

