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Office	State of New Me Minerals and Natu			Form C-103 Revised August 1, 2011
011 0. 1 130 00. 7 110 302 10	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		 WELL API NC 5. Indicate Typ STATE 6. State Oil & 	e of Lease ✓ FEE
87505 SUNDRY NOTICES AND RE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOID. USE "APPLICATION FOR PEF	7. Lease Name or Unit Agreement Name Washington 33 State Battery			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well 2. Name of Operator	8. Well Number 9. OGRID Number			
Apache Corporation 3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, T.	873 10. Pool name or Wildcat Yeso (96830) & Grayburg-San Andres (3230)			
	t from the			from theline
	wnship. 17S Ra A <i>(Show whether DR</i> ,	nge 28E RKB, RT, GR, etc	NMPM	County Eddy -
2. Check Appropriate I			-	
ERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WOR			ILLING OPNS.□	ALTERING CASING
OTHER: Flare Gas 13. Describe proposed or completed operation	s. (Clearly state all r	OTHER: pertinent details, au	And give pertinent of	lates, including estimated date
of starting any proposed work). SEE RUL proposed completion or recompletion.	JE 19.15.7.14 NMAČ	C. For Multiple Co	ompletions: Attac	h wellbore diagram of
Apache is requesting permission to temporarily fla measured prior to flaring. The API# for each well	are all of the Washing are as follows:	ton 33 State wells	. Intermittent flarir	ng will occur and gas will be
30-015-30299 30-015-22821 30-015-30276 30-015-30332 30-015-30277 30-015-30195 30-015-30138 30-015-30196 30-015-30189 30-015-30334 30-015-30190 30-015-01690 30-015-30191 30-015-22464 30-015-30193 30-015-22605 30-015-22524 30-015-22124 30-015-30194 30-015-22465	30-015-3989 30-015-3988 30-015-3988 30-015-3988 30-015-3988 30-015-4001 30-015-4001 30-015-4001 30-015-4001 30-015-4001 30-015-4001	3 30- 4 30- 5 30- 5 30- 5 30- 5 30- 4 30- 6 30- 7 30- 7 30- 3 30- 7 30- 3 30- 3 30-	015-40020 015-40021 015-40022 015-40023 015-40087 015-40088 015-40089 015-40090 015-40113 015-40076 015-40077	30-015-40078 30-015-40114 30-015-40110 30-015-40115 30-015-40111 30-015-40116 30-015-40117 30-015-40112 30-015-40118 30-015-40119 30-015-40120
Spud Date:	Rig Release Da	ate:		
I hereby certify that the information above is true a	nd complete to the be	est of my knowled	ge and belief.	
SIGNATURE	TITLE Regula	atory Analyst II		DATE 03/07/2014
Type or print name Fatima Vasquez	E-mail address	S: Fatima.Vasquez@a	pachecorp.com	PHONE: (432) 818-1015
For State Use Only APPROVED BY: Conditions of Approval (if any):	TITLE A	157 Brei	sewisa	DATE 3,26 ,2014
	(OA's		* *	,

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District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

	Applicant Apache Corporation ; whose address is 1945 Bluestem Road	, Artesia, NM 88	3210	,		
	hereby requests an exception to Rule 19.15.1			days or u		
	.i					
	, Yr, for the following described tank battery (or LAG Washington 33 State Battery Name of PoolYeso & Grayburg-SA					
	Location of Battery: Unit Letter					
	Number of wells producing into battery	•	55			
В.	Based upon oil production of					
	of gas to be flared is	MCF; Value		per day.		
C.	Name and location of nearest gas gathering f DCP / Frontier Empire Abo Plant	-				
D.	DistanceEstimated c	ost of connection _		· · · · ·		
E.	This exception is requested for the following due to repairs or plant problems. Thi	reasons: DCP &	Frontier curtails the n to the permit that	expires		
	03/31/2014.		······································	<u></u>		
	· · · ·					
sion have	R y that the rules and regulations of the Oil Conservation been complied with and that the information given above uplete to the best of my knowledge and belief. C	1 ·	Aune 30 c	2014		
	^{ne} Fatima Vasquez - Regulatory Analyst II	Title ST	P.Spewish)		
•						
nțed Nan Fitle nail Add	Fatima.Vasquez@apachecorp.com	Date 30	2 J2014			
itle nail Add	Fatima.Vasquez@apachecorp.com 7/2014 Telephone No. (432) 818-1015	Date 30	~ J20/4			

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

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3/26/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New. Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

