i e la			•					
	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia					FORM APPROVED OMB NO: 1004-0135 Expires: July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM02884B			
					6. If Indian, A	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or C 8910005	7. If Unit or CA/Agreement, Name and/or No. 891000558F		
1. Type of Well S Oil Well Gas Well Other					8. Well Name JAMES R/	8. Well Name and No. JAMES RANCH UNIT 033		
2. Name of Operator BOPCO LP Contact: E-Mail: tjcherry@basspet.com					9. API Well No.			
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone N Ph: 432-2	o. (include area c 21-7379	code)		10. Field and Pool, or Exploratory QUAHADA RIDGE;DELAWARE SE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 1 T23S R30E NWNE 660FSL 1813FEL					EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATI	E NATURE C	OF NOTICE,	REPORT, OR (OTHER I	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent		🗖 Dec	epen	🗖 Prod	uction (Start/Resu	me) (□ Water Shut-Off	
_	Alter Casing	Fracture Treat		🗖 Recla	amation	nation 🖸 Well Integrity		
, 🗖 Subsequent Report	Casing Repair	Nev	w Construction	🗖 Reco	mplete	plete 🛛 🔀 Other		
Final Abandonment Notice	Change Plans		g and Abandon g Back	Temp	oorarily Abandon r Disposal		Venting and/or Flari ng	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wc following completion of the involver testing has been completed. Final A determined that the site is ready for f	ally or recomplete horizontally rk will be performed or provid	, give subsurface e the Bond No. o	locations and m	easured and true	vertical depths of a subsequent reports	Il pertinent	markers and zones.	
BOPCO, LP respectfully subr referenced agreement for 90-	nits this sundry for Notice days. Wells contributing	to the flaring	volume are as	s follows:			19 2014	
Lease number/weil/API	,	sc for $n = 3/3$	25/14	LA	MMOCD ARTESIA			
List of 43 wells attached.								
Flaring is necessary due to pi approximately 225 MCFD on	this agreement number d	lepending on	pipeline ⁽ condi	itions.	SEE A	TTAC	HED FOR	
(This sundry is submitted for f reports. Sundry for Subseque	aring done Jan-Mar 201 nt Report to be filed with		PROVAL			ONS C	ut	
14. I hereby certify that the foregoing is	Electronic Submission #	BOPCO LP, se	nt to the Carl	sbad	•			
Name(Printed/Typed) TRACIE J	CHERRY		Title REG	ULATORY A	NALYST			
							•	
Signature (Electronic							• • • • • • • • • • • • • • • • • • •	
	THIS SPACE F	OR FEDER	L OR STA	IE OFFICE	13/10 GG)]	
Approved By	Ally		Title		THOVEL	1	Date	
Conditions of approved if any, are attached ertify that the applicant holds lead or equivier to condu- which would entitle the applicant to condu-	uitable title to those rights in th	s not warrant or e subject lease	Office	MA				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations a	crime for any po to any matter w	erson knowingly ithin its jurisdict	and withfully to ion. BUREAU O	F LAND MANAGI		ncy of the United	
** OPERAT	TOR-SUBMITTED ** C	PERATOR	SUBMITTE	D ** OPERA	TOR-SUBMI	TED **	J	

Ý

State

State E5229-5 NMNM02953C State E5229 State 001783 State 001783 NMNM02884B State 001786 NMNM02884A NMNM02884B State E5229-6 NMNM02884B State E5229 NMNM03884B NMNM02884A State 001786 State 001786 State e5229-4 NMNM02887D NMNM02887D NMNM04473 NMNM02887D NMNM02887A State 001786 NMNM02884B NMNM02884B NMNM02884B NMNM04473 NMNM04473 State E5229 State NMNM02952A NMNM02952B NMNM02952A NMNM02952A NMNM02884A NMNM02953C NMNM02953C NMNM02887A NMNM02953C NMNM02953C NMNM02887A

JAMES RANCH UNIT 016D **JAMES RANCH UNIT 017D JAMES RANCH UNIT 019** JAMES RANCH UNIT 027D JAMES RANCH UNIT 029 **JAMES RANCH UNIT 031 JAMES RANCH UNIT 032 JAMES RANCH UNIT 033 JAMES RANCH UNIT 034** JAMES RANCH UNIT 035 **JAMES RANCH UNIT 036** JAMES RANCH UNIT 037 JAMES RANCH UNIT 038 **JAMES RANCH UNIT 041** JAMES RANCH UNIT 062 JAMES RANCH UNIT 063 JAMES RANCH UNIT 066 JAMES RANCH UNIT 067 JAMES RANCH UNIT 071D **JAMES RANCH UNIT 073D JAMES RANCH UNIT 074** JAMES RANCH UNIT 075D JAMES RANCH UNIT 076D **JAMES RANCH UNIT 079D** JAMES RANCH UNIT 080D JAMES RANCH UNIT 082 **JAMES RANCH UNIT 083 JAMES RANCH UNIT 084** JAMES RANCH UNIT 085D JAMES RANCH UNIT 087D **JAMES RANCH UNIT 091** JAMES RANCH UNIT 103H **JAMES RANCH UNIT 104H** JAMES RANCH UNIT 105H JAMES RANCH UNIT 106H JAMES RANCH UNIT 107H JAMES RANCH UNIT 108H JAMES RANCH UNIT 112H JAMES RANCH UNIT 113H JAMES RANCH UNIT 114H JAMES RANCH UNIT 129H JAMES RANCH UNIT 130H JAMES RANCH UNITO 065D

30-015-28623-00-C3 30-015-27784-00-C3 30-015-27357-00-S1 30-015-31033-00-C3 30-015-27735-00-S1 30-015-30829-00-S1 30-015-30830-00-S1 30-015-31207-00-S1 30-015-31064-00-S1 30-015-31167-00-S1 30-015-27686-00-S1 30-015-27703-00-S1 30-015-30856-00-S1 30-015-27734-00-S1 30-015-35340-00-S1 30-015-30857-00-S1 30-015-31065-00-S1 30-015-31004-00-S1 30-015-27927-00-C3 30-015-28979-00-C3 30-015-31168-00-S1 30-015-33114-00-C3 30-015-29173-00-C1 30-015-31056-00-C3 · 30-015-32868-00-C3 30-015-31208-00-S1 30-015-31580-00-S1 30-015-31405-00-S1 30-015-35322-00-S1 30-015-34277-00-C3 30-015-33601-00-S1 30-015-37175-00-S1 30-015-37271-00-S1 30-015-37064-00-S1 30-015-37063-00-S1 30-015-37062-00-S1 30-015-37273-00-S1 30-015-36722-00-S1 30-015-37046-00-S1 30-015-37925-00-S1 30-015-38288-00-S1 30-015-38308-00-S1 30-015-27995-00-C3

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/12/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.