Corm 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial	No.
	NMNM028	384B

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allotte	e or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Ag 891000558F	reement, Name and/or No.	
1. Type of Well						lo. I UNIT 033	
						1 0111 033	
Name of Operator BOPCO LP	HERRY		9. API Well No.				
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379			10. Field and Pool, QUAHADA RI	10. Field and Pool, or Exploratory QUAHADA RIDGE;DELAWARE SE		
4. Location of Well (Footage, Sec., T			11. County or Parish	h, and State			
Sec 1 T23S R30E NWNE 660			EDDY COUN	TY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	E NATURE (OF NO	OTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION			TYP	E OF A	ACTION		
Notice of Intent	☐ Acidize ☐ Deepen ☐		☐ Production (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	☐ Frac	cture Treat		□ Reclamation	Well Integrity	
☐ Subsequent Report	Casing Repair	☐ Nev	v Construction	ion 🗖 Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandor	า	☐ Temporarily Abandon	Venting and/or Flari ng	
	Convert to Injection	☐ Plug	g Back		☐ Water Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160 4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operation of the preferenced that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare on the referenced agreement for 90-days. Wells contributing to the flaring volume are as follows: Lease number/well/API List of 43 wells attached.							
Flaring is necessary due to pipeline capacity at respective sales points. Possible flaring of approximately 225 MCFD on this agreement number depending on pipeline conditions. SEE ATTACHED FOR							
(This sundry is submitted for flaring done Jan-Mar 2013 all volumes reported on monthly production NDITIONS OF APPRO reports. Sundry for Subsequent Report to be filed with total volume) SUBJECT TO LIKE APPROVAL BY STATE							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #227770 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 12/02/2013 () Name(Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST							
Signature (Electronic S	ubmission)		Date 11/2	2/201	3.		
	THIS SPACE FOI	R FEDERA	L OR STA	TE O	FF/FD/SD/VED		
Approved By					MITAUVED	Date	
Conditions of approval if any, are ditached certify that the applicant holds legal or equivalent would entitle the applicant to conduction	Office		MAR 1 3 2014				
Sittle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will fully to make in any department of agency of the United							

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State	JAMES RANCH UNIT 016D	30-015-28623-00-C3
	JAMES RANCH UNIT 017D	30-015-27784-00-C3
State E5229-5	JAMES RANCH UNIT 019	30-015-27357-00-S1
NMNM02953C	JAMES RANCH UNIT 027D	30-015-31033-00-C3
State E5229	JAMES RANCH UNIT 029	30-015-27735-00-S1
State 001783	JAMES RANCH UNIT 031	30-015-30829-00-S1
State 001783	JAMES RANCH UNIT 032	30-015-30830-00-S1
NMNM02884B	JAMES RANCH UNIT 033	30-015-31207-00-S1
State 001786	JAMES RANCH UNIT 034	30-015-31064-00-S1
NMNM02884A	JAMES RANCH UNIT 035	30-015-31167-00-S1
NMNM02884B	JAMES RANCH UNIT 036	30-015-27686-00-S1
State E5229-6	JAMES RANCH UNIT 037	30-015-27703-00-51
NMNM02884B	JAMES RANCH UNIT 038	30-015-30856-00-\$1
State E5229	JAMES RANCH UNIT 041	30-015-27734-00-51
NMNM03884B	JAMES RANCH UNIT 062	30-015-35340-00-S1
NMNM02884A	JAMES RANCH UNIT 063	30-015-30857-00-S1
State 001786	JAMES RANCH UNIT 066	30-015-31065-00-51
State 001786	JAMES RANCH UNIT 067	30-015-31004-00-51
State e5229-4	JAMES RANCH UNIT 071D	30-015-27927-00-C3
NMNM02887D	JAMES RANCH UNIT 073D	30-015-28979-00-C3
NMNM02887D	JAMES RANCH UNIT 074	30-015-31168-00-51
NMNM04473	JAMES RANCH UNIT 075D	30-015-33114-00-C3
NMNM02887D	JAMES RANCH UNIT 076D	30-015-29173-00-C1
NMNM02887A	JAMES RANCH UNIT 079D	30-015-31056-00-C3
State 001786	JAMES RANCH UNIT 080D	30-015-32868-00-C3
NMNM02884B	JAMES RANCH UNIT 082	30-015-31208-00-51
NMNM02884B	JAMES RANCH UNIT 083	30-015-31580-00-S1
NMNM02884B	JAMES RANCH UNIT 084	30-015-31405-00-S1
NMNM04473	JAMES RANCH UNIT 085D	30-015-35322-00-S1
NMNM04473	JAMES RANCH UNIT 087D	30-015-34277-00-C3
State E5229	JAMES RANCH UNIT 091	30-015-33601-00-S1
State	JAMES RANCH UNIT 103H	30-015-37175-00-S1
NMNM02952A	JAMES RANCH UNIT 104H	30-015-37271-00-S1
NMNM02952B	JAMES RANCH UNIT 105H	30-015-37064-0Ó-S1
NMNM02952A	JAMES RANCH UNIT 106H	30-015-37063-00-S1
NMNM02952A	JAMES RANCH UNIT 107H	30-015-37062-00-S1
NMNM02884A	JAMES RANCH UNIT 108H	30-015-37273-00-S1
NMNM02953C	JAMES RANCH UNIT 112H	30-015-36722-00-S1
NMNM02953C	JAMES RANCH UNIT 113H	30-015-37046-00-S1
NMNM02887A	JAMES RANCH UNIT 114H	30-015-37925-00-S1
NMNM02953C	JAMES RANCH UNIT 129H	30-015-38288-00-S1
NMNM02953C	JAMES RANCH UNIT 130H	30-015-38308-00-51
NMNM02887A	JAMES RANCH UNITO 065D	30-015-27995-00 ₋ C3

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/12/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.