

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Salt Water Disposal</u>	WELL API NO: <u>30-015-41846</u>
2. Name of Operator <u>XTO Energy, Inc.</u>	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator: <u>200 N. Loraine, Ste. 800 Midland, TX 79701</u>	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>P</u> ; <u>800</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>East</u> line Section <u>6</u> Township <u>25S</u> Range <u>29E</u> NMPM County <u>Eddy</u>	7. Lease Name or Unit Agreement Name: <u>Goldenchild 6 State SWD</u>
	8. Well Number <u>1</u>
	9. OGRID Number <u>005380</u>
	10. Pool name or Wildcat <u>SWD: Devonian</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>2931' GL</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Fill Csg Backside

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc continues to receive water flow on the 13-3/8" annulus and proposes to staunch the water flow with the following procedure:

1. EIR on the 13-3/8" annulus.
2. Pump 350sx Thixotropic HalCem-C cement, WOC.
3. Monitor bradenhead flow.
4. If flow is staunched, run good MIT.

NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 23 2014

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Stephanie Rabadue

TITLE

Regulatory Analyst

DATE

07/21/2014

Type or print name Stephanie Rabadue

E-mail address:

stephanie.rabadue@xtoenergy.com

PHONE

432-620-6714

For State Use Only

APPROVED BY

[Signature]

TITLE

Dist # Sepewison

DATE

7/23/14

Conditions of Approval (if any):