Office Submit I Copy To Appropriate District	State of New Me	xico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			. WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTIC	CES AND REPORTS ON WELLS	· · · · · · · · · · · · · · · · · · ·	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	ALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A	A State 40 Battery
_	Gas Well Other		8. Well Number
2. Name of Operator Apache Corporation	•		9. OGRID Number 873
3. Address of Operator			10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 300	Midland, TX 79705		Yeso
4. Well Location			
Unit Letter:_	feet from the		
Section 26	Township 17S Ra 11. Elevation (Show whether DR,		NMPM County Eddy
		KKB, KI, GK, etc	
The program of the contraction of the state of the contraction of the			The state of the s
12. Check Ap	ppropriate Box to Indicate Na	ature of Notice	, Report or Other Data
NOTICE OF INT	ENTION TO:	SUE	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL WOR		_
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	NT JOB
DOWNHOLE COMMINGLE	•.		
OTHER: Flare Permit	I	OTHER:	. \Box
	k). SEE RULE 19.15.7.14 NMAC		nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of
Apache is requesting permission to	flare gas from the A State #40 Batt	ery. Intermittent f	laring will occur due to Frontier's inability to take
our gas at this battery so we will nee			,
30-015-38545 A State #40	30-015-41022 A State	#80	
30-015-38549 A State #48	30-015-41023 A State		NM OIL CONSERVATION
30-015-38963 A State #49	30-015-41181 A State	e #82	ARTESIA DISTRICT
30-015-38967 A State #59 30-015-38968 A State #60			JUN 2 0 2014
30-015-41053 A State #73			20 2014
30-015-41054 A State #74 30-015-41010 A State #79			Dram
			RECEIVED
Spud Date:	Rig Release Da	te:	
<u> </u>		<u> </u>	
			· ·
I hereby certify that the information at	pove is true and complete to the be	est of my knowled	ge and belief.
SIGNATURE_	TITLE Regula	tory Analyst II	DATE 06/17/2014
		•	
Type or print name Fatima Vasquez For State Use Only	E-mail address	: Fatima.Vasquez@a	pachecorp.com PHONE: (432) 818-1015
State Ose Only	$\int \int dx dx$	75	
APPROVED BY: ////	TITLE DIS	TSL IGB	DEW 150 DATE 6/23/14
Conditions of Approval (if any):			/ ———
,	011		

* See Attached COA's

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. _____

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation ,					
	whose address is 1945 Bluestem Road, Artesia, NM 88210					
	hereby requests an exception to Rule 19.15.1	8.12 for	days or un			
	, Yr,	for the following described tank battery (or I	LACT):			
	Name of Lease A State 40 Battery	Name of Pool Yeso				
	Location of Battery: Unit Letter	Section 76 Township 17S Range	28E			
	Number of wells producing into battery	11 				
В.	Based upon oil production of	barrels per day, the estimated * v	volume			
	of gas to be flared is	MCF; Value	oer day.			
C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit					
D.	Distance Estimated cost of connection					
E.	This exception is requested for the following reasons: Frontier Empire Abo Unit Gas Plant					
•	cannot take our gas at this new battery. This is an extension to the permit that					
	expires 06/30/2014.					
			.			
PERATOR		OIL CONSERVATION DIVISION				
vision have b	that the rules and regulations of the Oil Conservation been complied with and that the information given above uplete to the best of my knowledge and belief.	Approved Until Sept 30, 20,	14			
gnature <u></u>		By HDado				
inted Nam Title	^e Fatima Vasquez - Regulatory Analyst II	Title DryT A Spewish				
mail Addr	Fatima.Vasquez@apachecorp.com	Date June 23 2014				
06/17	7/2014 Telephone No. (432) 818-1015					
Gas-Oil rat	tio test may be required to yerify estimated gas	volume.				
X	See Attached COA	5				

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here **HOD**

6/23/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester @state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.