Submit I Copy To Appropriate District Office	State of New Me	xico	Fo	orm C-103		
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources		ugust 1, 2011		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		DIVIGION	WELL API NO.			
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease			
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	7303	6. State Oil & Gas Lease No.			
SUNDRY NOTIC	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreen	ient Name		
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)		A State 40 Battery				
1. Type of Well: Oil Well 🗸 G	as Well Other		8. Well Number			
Name of Operator Apache Corporation			9. OGRID Number 873			
3. Address of Operator	2 AA: II		10. Pool name or Wildcat			
303 Veterans Airpark Lane, Suite 300	J Midiand, IX 79705		Yeso			
4. Well Location Unit Letter :	feet from the	line and	feet from the	line		
Section 26		inge 28E	NMPM County Edo			
	11. Elevation (Show whether DR,					
12. Check Ar	propriate Box to Indicate N	ature of Notice	Report or Other Data			
NOTICE OF INT	•		SSEQUENT REPORT OF:			
	PLUG AND ABANDON	RK				
	CHANGE PLANS	1	ILLING OPNS. P AND A			
-	MULTIPLE COMPL	CASING/CEMEN	NT JOB			
DOWNHOLE COMMINGLE						
OTHER: Flare Permit	✓	OTHER:				
). SEE RULE 19.15.7.14 NMAC		nd give pertinent dates, including e ompletions: Attach wellbore diagra			
Apache is requesting permission to f	•	terv. Intermittent fl	aring will occur due to Frontier's ina	ability to take		
our gas at this battery so we will nee			Č	·		
30-015-38545 A State #40 30-015-38549 A State #48		30-015-41022 A State #80		•		
30-015-38963 A State #49		30-015-41023 A State #81 30-015-41181 A State #82		NM OIL CONSERVATION ARTESIA DISTRICT		
30-015-38967 A State #59 30-015-38968 A State #60				T		
30-015-36966 A State #70 30-015-41053 A State #73			JUN 2 0 2014			
30-015-41054 A State #74 30-015-41010 A State #79			Dron			
			RECEIVED	·		
Snud Data:	Die Delese De	ota:				
Spud Date:	Rig Release Da	ite:				
I hereby certify that the information ab	ove is true and complete to the be	est of my knowled	ge and belief.			
SIGNATURE	DATE_ 06/17/20)14				
Type or print name Fatima Vasquez	E-mail address	: Fatima.Vasquez@a	pachecorp.com PHONE: (432) 8	318-1015		
For State Use Only	Λ	775		/		
APPROVED BY: // / / / / / / / / / / / / / / / / /	TITLE DIS	TH Deft	DEW (SA DATE CO/2)	3/14		
* See Atlan	011					
11						

1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant _	Apache C	orporation				,		
	whose address is1945 Bluestem Road, Artesia, NM 88210,								
						90	days or until		
			, Yr	, for the fo	llowing described	tank battery (or	· LACT):		
	Name of Le	ease A State	e 40 Battery	Nam	e of PoolYeso				
	Location of	`Battery: Unit	Letter	_Section _	26 Township	17S Range	28E		
	Number of	wells producir	ng into battery		11				
B.	Based upon	oil production	10	000	barrels per day	, the estimated *	volume		
	of gas to be	flared is	2.3M	_MCF; Va	lue		_per day.		
C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit								
D.	DistanceEstimated cost of connection								
E	This exception is requested for the following reasons:								
						.			
									
OPERATOR		1 1 1 6-41	e Oil Conservation	OIL CO	NSERVATION D	DIVISION			
Division have bee	en complied wit	th and that the inf	ormation given above and belief.	e Approve	ed Until 597	30, <i>2</i> 0	14		
Signature	>			Ву	KDa	do			
Printed Name & Title	Fatima Vas	squez - Regula	atory Analyst II	Title) 19T A &	Spewish			
E-mail Addres	Fatima.\	Vasquez@apa	achecorp.com	Date	me 23	2014			
Date 06/17/2	2014 Telep	phone No. (4	32) 818-1015						

Gas-Oil ratio test may be required to verify estimated gas volume.

See Attacked COA's

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 1 1.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

6/23/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin
Cabinet Secretary

Jami Balley, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: iim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.