Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Reso	urces Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISI	`
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,	o. State on & das Bease No.
87505 SUNDRY NOTIC	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK T ATION FOR PERMIT" (FORM C-101) FOR SUCH	A State 40 Battery
PROPOSALS.)	Gas Well Other	8. Well Number
2. Name of Operator	Jas Well Other	9. OGRID Number
Apache Corporation  3. Address of Operator		873 10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 300	00 Midland, TX 79705	Yeso
4. Well Location		
Unit Letter:_		
Section 26	Township 17S Range 28E  11. Elevation (Show whether DR, RKB, RT	NMPM County Eddy
	11. Elevation (Snow whether DR, RRB, RT	, GK, etc.)
12. Check A <sub>l</sub>	ppropriate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF INT	ENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	= 1	ALTERING CASING
TEMPORARILY ABANDON  PULL OR ALTER CASING		ENCE DRILLING OPNS. P AND A S G/CEMENT JOB S
DOWNHOLE COMMINGLE	MOETH LE COMP E	JOENIEW 1908
OTHER: Flare Permit		
		letails, and give pertinent dates, including estimated date
	k). SEE RULE 19.15.7.14 NMAC. For Mu	ultiple Completions: Attach wellbore diagram of
Apache is requesting permission to flare gas from the A State #40 Battery. Intermittent flaring will occur due to Frontier's inability to take		
our gas at this battery so we will nee	ed to flare it. Gas will be measured prior to fl	laring.
30-015-38545 A State #40	30-015-41022 A State #80	NM Ou
30-015-38549 A State #48 30-015-38963 A State #49	30-015-41023 A State #81 30-015-41181 A State #82	NM OIL CONSERVATION
30-015-38967 A State #59 30-015-38968 A State #60		SISIKICT
30-015-41053 A State #73		JUN 20 2014
30-015-41054 A State #74 30-015-41010 A State #79		PECET:
		RECEIVED
Spud Date:	Rig Release Date:	
	Nig Neleuse Bute.	
I hereby certify that the information at	pove is true and complete to the best of my	knowledge and belief.
SIGNATURE	TITLE Regulatory Anal	yst II DATE 06/17/2014
Type or print name Fatima Vasquez	E-mail address: Fatima.V	/asquez@apachecorp.com PHONE: (432) 818-1015
For State Use Only	$\sim 10^{-1}$	7
APPROVED BY:	TITLE DISTAL	Defen 181 DATE 6/23/14
Conditions of Approval (if any):	_	
* See Attai	( 1 AAA'	
I see Attai	hed WMS	

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

**Apache Corporation** A. Applicant 1945 Bluestem Road, Artesia, NM 88210 whose address is 90 hereby requests an exception to Rule 19.15.18.12 for days or until , Yr , for the following described tank battery (or LACT): Name of Lease A State 40 Battery Name of Pool Location of Battery: Unit Letter Section 26 Township 17S Range Number of wells producing into battery barrels per day, the estimated \* volume B. Based upon oil production of 2.3M MCF; Value per day. of gas to be flared is C. Name and location of nearest gas gathering facility: Frontier Empire Abo Unit Distance \_\_\_\_\_Estimated cost of connection D. This exception is requested for the following reasons: Frontier Empire Abo Unit Gas Plant E. cannot take our gas at this new battery. This is an extension to the permit that expires 06/30/2014. OIL CONSERVATION DIVISION **OPERATOR** I hereby certify that the rules and regulations of the Oil Conservation 30,2014 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature C. Printed Name Fatima Vasquez - Regulatory Analyst II & Title

\* Gas-Oil ratio test may be required to verify estimated gas volume.

Fatima.Vasquez@apachecorp.com

(432) 818-1015

A See Attached COA

Telephone No.

E-mail Address

# NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here **HO** 

6/23/2014

## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin
Cabinet Secretary

Jami Balley, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: <u>jim.winchester@state.nm.us</u>

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa">http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa</a> monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.