Submit 1 Copy To Appropriate District Office <u>District I – (575)</u> 393-6161	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised August 1, 2011		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	WELL API NO.		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220-S. St. Francis Dr., Santa Fe, NM 87505	1220 South St. Francis Dr. Santa Fe, NM 87505	 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 		
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL	IS AND REPORTS ON WELLS IS TO DRILL OR TO DEEPEN OR PLUG BACK TO A TION FOR PERMIT" (FORM C-101) FOR SUCH	 Lease Name or Unit Agreement Name AB State 647 Battery 		
1. Type of Well: Oil Well 🗹 Ga	is Well 🔲 Other	8. Well Number		
2. Name of Operator Apache Corporation		9. OGRID Number 873		
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000	Midland TX 70705	10. Pool name or Wildcat Yeso		
4. Well Location	Midiand, TX 79705			
Unit Letter N:	feet from the line and			
Section 32	Township 17S Range 28E	NMPM County Eddy		
	1. Elevation (Show whether DR, RKB, RT, GR, etc.			
NOTICE OF INTE PERFORM REMEDIAL WORK P TEMPORARILY ABANDON C	PLUG AND ABANDON 🖸 🛛 REMEDIAL WOF	BSEQUENT REPORT OF: RK		
_		_		
OTHER: Flare Permit □ 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. \L				
Apache is requesting permission to fla take our gas at this battery. Gas will b	are gas from the AB State #647 Battery. Intermitten be measured prior to flaring.	t flaring will occur due to Frontier's inability to		
30-015-399Ź7 AB STATE 647 #1 30-015-41500 AB STATE 647 #2	30-015-41493 AB STATE 647 #9 30-015-41494 AB STATE 647 #10	NM OIL CONSERVATION ARTESIA DISTRICT		
30-015-41501 AB STATE 647 #3 30-015-41505 AB STATE 647 #4 30-015-41502 AB STATE 647 #5	30-015-41495 AB STATE 647 #11 30-015-41496 AB STATE 647 #12 30-015-41497 AB STATE 647 #13	JUN 20 2014		
30-015-41503 AB STATE 647 #6 30-015-41491 AB STATE 647 #7 30-015-41492 AB STATE 647 #8	30-015-41498 AB STATE 647 #14 30-015-41504 AB STATE 647 #15 30-015-41511 AB STATE 647 #16	RECEIVED		
Spud Date:	Rig Release Date:			
I hereby certify that the information abo	we is true and complete to the best of my knowledge	ge and belief.		
\bigcirc				
SIGNATURE	TITLE Regulatory Analyst II	DATE 06/17/2014		
Type or print name Fatima Vasquez E-mail address: Fatima Vasquez@apachecorp.com PHONE: (432) 818-1015 For State Use Only Only				
APPROVED BY:	to TITLE DISTA XPE	DATE 6/23/14		
	ched COA's			

:

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	ApplicantApache Corporation, whose address is1945 Bluestem Road, Artesia, NM 88210,		
	hereby requests an exception to Rule 19.15.1	8.12 for days or unt	
	, Yr, for the following described tank battery (or LACT):		
	Name of Lease AB State 647 Battery	Name of Pool Yeso <u>32</u> Section <u>32</u> Township <u>175</u> Range <u>28E</u>	
	Location of Battery: Unit Letter		
	Number of wells producing into battery	16	
В.	Based upon oil production of	barrels per day, the estimated * volume	
		MCF; Valueper day.	
C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit		
D.	DistanceEstimated cost of connection		
E.	This exception is requested for the following reasons: Frontier Empire Abo Unit Gas Plar cannot take our gas at this new battery. This is an extension to the permit that		
	expires 06/30/2014.		
PERATOR hereby certify		OIL CONSERVATION DIVISION	
vision have be true and comp	that the rules and regulations of the Oil Conservation een complied with and that the information given above plete to the best of my knowledge and belief.	Approved Until App 7 30 2014	
gnature	\rightarrow	By ADale	
inted Name Title	Fatima Vasquez - Regulatory Analyst II	Title Dis= IT Sepension	
-mail Addre	Fatima.Vasquez@apachecorp.com	Date 6/23/2014	
ate 06/17/	/2014 Telephone No. (432) 818-1015		
Gas-Oil rat	io test may be required to verify estimated gas	volume.	
Ø	See Attached	110Hs	

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

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Your initials here 500

6 123 2014

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

