| Submit 1 Copy To Approp | riate District | State of N | New Me | xico | | Form C-103 | |
|--|--|---|--------------------------|---------------------------------------|---|-------------------------------|--|
| Office <u>District 1</u> – (575) 393-6161 | ; | Energy, Minerals a | and Natui | al Resources | | Revised August 1, 2011 | |
| 1625 N. French Dr., Hobbs | , NM 88240 | | | | WELL API NO. | | |
| <u>District II</u> ~ (575) 748-1282 811 S. First St., Artesia, N | | OIL CONSERV | ATION | DIVISION | | 2.7 | |
| District III - (505) 334-617 | | 1220 South St. Francis Dr. | | | 5. Indicate Type of Lease | | |
| 1000 Rio Brazos Rd., Azte | ç, NM 87410 | Santa Fe, NM 87505 | | | STATE FEE 6. State Oil & Gas Lease No. | | |
| <u>District IV</u> – (505) 476-346 1220 S. St. Francis Dr., Şat | | Santa i C | , 1 1111 0 7 | 505 | 6. State Oil & G | as Lease No. | |
| 87505 | | | | | | | |
| SU | NDRY NOTICES . | AND REPORTS ON | WELLS | | 7. Lease Name of | or Unit Agreement Name | |
| (DO NOT USE THIS FOR | M FOR PROPOSALS HISE "APPLICATION | O DRILL OR TO DEEP V FOR PERMIT" (FORN | EN OR PLU (C-101) FO | G BACK TO A | D State 74 Batter | y I | |
| PROPOSALS.) | USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | | | 8. Well Number | | |
| 1. Type of Well: Oil | | Well 🗌 Other | | | | | |
| 2. Name of Operator | | | | | 9. OGRID Number | | |
| Apache Corporation | <u> </u> | | | · · · · · · · · · · · · · · · · · · · | 873 | | |
| 3. Address of Operat | * . | idland TV 7070E | | 1 | 10. Pool name o | r wildcat | |
| 303 Veterans Airpark | gane, suite sooo iy | idiand, IX 79705 | | | Yeso | | |
| 4. Well Location | | | | | | | |
| Unit Letter_K | 1+ | fect from the _ | | line and <u>:</u> | | om theline | |
| Section 35 | | Township 178 | | nge 28E | NMPM | County Eddy | |
| | 11. | Elevation (Show wh | ether DR, | RKB, RT, GR, etc. | | | |
| | | | | | | | |
| | .• 1 | | | | | | |
| 1 | 2. Check Appro | priate Box to Inc | dicate Na | ature of Notice, | Report or Other | r Data | |
| · NOT | IOE OE INTEN | TION TO | | 01.15 | OF OUT DE | -DODT OF | |
| | ICE OF INTEN | | | | SEQUENT RE | | |
| PERFORM REMEDIA | | JG AND ABANDON | 님 | REMEDIAL WOR | _ | ALTERING CASING | |
| TEMPORARILY ABA | 1 | ANGE PLANS | | COMMENCE DR | | P AND A | |
| PULL OR ALTER CA DOWNHOLE COMM | • | LTIPLE COMPL | | CASING/CEMEN | 1108 | | |
| DOVINHOLE COMMI | i | | | | | | |
| OTHER: Flare Gas | | | 7 | OTHER: | | П | |
| 13. Describe prop | osed or completed | operations. (Clearly | state all p | ertinent details, an | d give pertinent da | tes, including estimated date | |
| A of starting an | ý proposed work). | SÈE RULE 19.15.7. | 14 NMAC | C. For Multiple Co | mpletions: Attach | wellbore diagram of | |
| proposed con | pletion or recompl | etion. | | | | | |
| Apache is requesting | permission to temi | oorarily flare the D St | tate 74 Ba | ttery. The API# for | each well are as fo | llows: | |
| , , | () i | | | | | | |
| : 30-015-31426 | 30-015-402 | 32 | | | | | |
| 30-015-30977 | 30-015-402 | | | | | | |
| 30-015-31389 | 30-015-402 | 34 | | | | | |
| 30-015-38468 | 30-015-402 | | | | | | |
| 30-015-39267 | 30-015-402 | | | | | | |
| 30-015-39924 | 30-015-402 | | | | | | |
| 30-015-40145 30-015-40441 | 30-015-402 30-015-402 | | | i | | | |
| 30-015-40231, | 30-015-401 | | | į | | | |
| , | | | | : | | | |
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| Spud Date: | | Rig R | Release Da | te: | | | |
| | 1 | | | | | | |
| | | | | | <u></u> | | |
| I hereby certify that the | ę information above | is true and complet | e to the be | est of my knowleds | ge and belief. | | |
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| CHONIATEIDID (CHONIA CHONIA CH | Annual Commence - Same Commence of the Same Same | man' | T. Doquile | Mary Analyst II | n | (A TER 0 4/00/004 4 | |
| SIGNATURE | | 1116 | E Iveguis | atory Analyst II | D | ATE 04/08/2014 | |
| Type or print name F | tima Vasquez | F-in: | il address | ; Fatlma.Vasquez@ap | nachecom com P | HONE: (432) 818-1015 | |
| For State Use Only | 200 | D,1110 | , | | 1. | 1.01111. 1.00/0101010 | |
| | メルレル | Λ | 1 | DS an | _ | 1_1 , | |
| APPROVED BY: | July | <u> L</u> TITL | EF)(2) | The tipe | ULSA D | ATE 5/5/14 | |
| Conditions of Approve | il (if any): | | | / - | • | / / | |
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| 1 | tiched | An A' | | | | | |
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| 11 Sec 110 | 10-0-00 | | | | | | |
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District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. __ (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

| | (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) |
|------------------|---|
| Α. | Applicant Apache Corporation , |
| | whose address is1945 Bluestem Road, Artesia, NM 88210, |
| | hereby requests an exception to Rule 19.15.18.12 for |
| | , Yr, for the following described tank battery (or LACT): |
| | Name of Lease D State 74 Battery Name of Pool Yeso |
| | Location of Battery: Unit Letter K Section 35 Township 17S Range 28E |
| | Number of wells producing into battery |
| В. | Based upon oil production ofbarrels per day, the estimated * volume |
| | of gas to be flared isMCF; Value per day. |
| C. | Name and location of nearest gas gathering facility: DCP Artesia |
| D. | DistanceEstimated cost of connection |
| E. | This exception is requested for the following reasons: This is for an extension to the |
| | previous one that will expire April 30, 2014. |
| | |
| | |
| | |
| Division have be | that the rules and regulations of the Oil Conservation con complied with and that the information given above blete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved Until 431 2014 |
| Signature | By ADade |
| Printed Name | Fatima Vasquez - Regulatory Analyst II Title DIST ESpew 1857 |
| E-mail Addre | Fatima.Vasquez@apachecorp.com Date 5/5/14 |
| Date 04/08 | /2014 Telephone No. (432) 818-1015 |

* Gas-Oil ratio test may be required to verify estimated gas volume.

* See * Attached * COA;

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here 30)

11 5/5/

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin Cabinet Secretary

Jami Balley, Division DirectorOil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE
Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.