	1				
Submit I Copy To Appro	priate District	Chata a CNI and Nd	•	Econor C 103	
Office	Enamer Minarels and National Decourses		Form C-103 Revised August 1, 2011		
<u>District I</u> – (575) 393-616 1625 N. French Dr., Hobl	s, NM 88240	•••		WELL API NO.	
District 11 – (575) 748-12 811 S. First St., Artesia, N		OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III - (505) 334-6 1000 Rio Brazos Rd., Azt		1220 South St. Francis Dr.		STATE V FEE	
District IV - (505) 476-34	160	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., S 87505	· · · · · · · · · · · · · · · · · · ·				
		ND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVO	IR. USE "APPLICATION	FOR PERMIT" (FORM C-101) F	OR SUCH	D State Battery	
PROPOSALS.) 1. Type of Well: Oil Well 🔽 Gas Well 🗋 Other				8. Well Number	
2. Name of Operato	rš		9. OGRID Number		
Apache Corporation 3. Address of Opera			873 10. Pool name or Wildcat		
	ar ≟ane, Suite 3000 Midland, TX 79705			Yeso	
4. Well Location		au			
Unit Letter	<u>.</u>	feet from the	line and	feet from theline	
Section 36			ange 28E	NMPM County Eddy	
	11. L	levation (Show whether DR	, RKB, RT, GR, etc.		
		<u>, , , , , , , , , , , , , , , , , , , </u>			
	12. Check Approp	oriate Box to Indicate N	lature of Notice,	Report or Other Data	
NO	LICE OF INTEN				
PERFORM REMED	••		REMEDIAL WOF	BSEQUENT REPORT OF:	
TEMPORARILY ABANDON				ILLING OPNS. P AND A	
PULL OR ALTER CA	,	TIPLE COMPL	CASING/CEMEN	IT JOB 🔲	
	1INGLE				
OTHER: Flare Gas			OTHER:		
13. Describe pro of starting ar	posed or completed op (v proposed work) SI	Derations. (Clearly state all EERULE 19 15 7 14 NMA)	pertinent details, ar	nd give pertinent dates, including estimated da mpletions: Attach wellbore diagram of	
proposed co	npletion or recomplet	ion.	e. For Multiple ea	inpretions. Attach wonoore diagram of	
Apache is requestin	g an extension to tem	porarily flare the D State Ba	ttery. The API# for e	each well are as follows:	
1		1			
30-015-31257	30-015-3249		1 30-0	015-39069	
30-015-31421 / 30-015-32483 / 30-015-30976 / 30-015-32491 /		1 30-015-3841		015-39743 015-39742	
30-015-32649 / 30-015-30975		5 30-015-3858	.5 / 30-0	015-39921	
30-015-31422 30-015-32482	30-015-3139 30-015-3158			015-39922	
30-015-31423	30-015-3193			015-39923 <sup>.</sup> 015-40310	
30-015-31424	30-015-3248	4 30-015-3847		015-40311	
30-015-31425	30-015-3840	./		015-40313	
30-015-31165- 30-015-32489	30-015-3840	9♥ 30-015-3906	8 30-0	015-40314	
Spud Date:	1	Rig Release D	ate:		
	······································	<b>ن</b>		·····	
Thereby certify that the	ie information above i	s true and complete to the b	est of my knowleds	ge and belief.	
<b>-</b>	al .	1	, , , , , , , , , , , , , , , , , , ,		
SIGNATURE		TITLE Requ	latory Analyst II	DATE 04/08/2014	
SIGINATORE				DATE_04/00/2014	
Type or print name _f	atima Vasquez	E-mail addres	s: Fatima.Vasquez@a	pachecorp.com PHONE: (432) 818-1015	
For State Use Only	PD 1	× `\			
APPROVED BY:	1 aal	TITLE	STACK	RUISS DATE 5/5/14	
Conditions of Approv	al (if any):		- <b>D</b> -		
	A11 1		:		
A Sen	Attache	d CoA's	7		
pore			:		
	4				

<u>.</u> .

CLEUP,

District I 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

#### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

	whose address is1945 Bluestem Road, /			,			
	here by requests an exception to Rule 19.15.18.1	2 for	90	days or			
	, Yr, for Name of Lease D State Battery	-	•	LACT):			
	Location of Battery: Unit LetterSec	tion <u>36</u>	FownshipRange _	28E			
В.	, see	barre	els per day, the estimated *	volume			
C.	of gas to be flared isMO		• • • •	_per day.			
D. E.	DistanceEstimated cost of connection This exception is requested for the following reasons: This is an extension for the						
		DIL CONSERV	VATION DIVISION				

\* Gas-Oil ratio test may be required to verify estimated gas volume.

See Attached COA's Ŕ

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here f(t)1 1 5/5/14

#### State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

**Oil Conservation Division** 

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection .---and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

