Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

ı	5.	Lease Serial No
ı		Lease Serial No NMLC02954

SUNDRY Do not use the abandoned we	NMLC029548A If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well	8. Well Name and No. COFFEE FEDERAL BATTERY(308710) 11							
2. Name of Operator APACHE CORPORATION	9. API Well No. 30-015-39226							
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	·	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)						
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	····		11. County or Parish, and State				
Sec 18 T17S R31E 1385FSL		EDDY COUNTY, NM						
12. CHECK APPR	ROPRIATE BOX(ES) TO INDICATI	E NATURE OF N	IOTICE, RE	EPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent	☐ Acidize ☐ Dec	•		on (Start/Resume)	□ Water Shut-Off			
☐ Subsequent Report		cture Treat	Reclama		■ Well Integrity			
		w Construction	Recomp		☑ Other Venting and/or Flari			
☐ Final Abandonment Notice	= - -	g and Abandon		arity Adaildon ng				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day's following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 480 mcf a day for 90 days from 09/01/2013-11/30/2013 on the wells listed below due to Frontier shutting Apache in. Gas will be measured prior to flaring. COFFEE FEDERAL #1 30-015-31158 COFFEE FEDERAL #3 30-015-31252 COFFEE FEDERAL #4 30-015-31332 COFFEE FEDERAL #5 30-015-31332 COFFEE FEDERAL #6 30-015-31333 COFFEE FEDERAL #8 30-015-31129 SUBJECT TO LIKE APPROVAL BY STATE CONDITIONS OF APPROVAL								
14. I hereby certify that the foregoing is	true and correct.			0				
•	Electronic Submission #218072 verifie For APACHE CORPORAT	ON, sent to the C	arlsbad	-				
Name(Printed/Typed) FATIMA V	Committed to AFMSS for processing ASQUEZ	1 1	NS on 08/27/2 NTORY TEC	17	,			
		112327						
Signature (Electronic S	ubmission)	Date 08/23/20	13 100	המערה				
	THIS SPACE FOR FEDERA	AL OR STATE (PFROE US	FOVED				
certify that the applicant holds legal or equivalent would entitle the applicant to conduction	1. Approval of this price does not warrant or itable title to those rights in the subject lease of operations thereon. U.S.C. Section 1212, make it a crime for any page.	Title Office	MAR BUREAU OF Wilfulty (Birds)	LAND MANAGEMEN	Date Date of the United			

Additional data for EC transaction #218072 that would not fit on the form

32. Additional remarks, continued

COFFEE FEDERAL #10 30-015-31576 / COFFEE FEDERAL #11 30-015-39226 /

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
 if it is not equipped as such at this time. Gas meter to meet all requirements for sale
 meter as Federal Regulations and Onshore Order #5. Include meter serial number on
 sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB