Porm 3160-5 (August 2007)	UNITED STATI		.	FORM APPROVED	
(August 2007) DEPARTMENT OF THE INTERIOROCD Artesia BUREAU OF LAND MANAGEMENT				OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.			NMLCO	5. Lease Serial No. NMLC029435B	
			6. If Indian	Allottee or Tribe Name	
			7. If Unit of	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other			8. Well Nan NFE FE	ne and No. DERAL (308724) 1	
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com				I No. -37137	
3a. Address 303 VETERANS AIRPARK LANE STE 3000 MIDLAND, TX 797053b. Phone No. (include area code) Ph: 432-818-1015				d Pool, or Exploratory R LAKE; GL-Y (96831)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County	11. County or Parish, and State	
Sec 8 T17S R31E 330FSL 990FEL				COUNTY, NM	
12. CHECK APPF	OPRIATE BOX(ES) 1	O INDICATE NATURE	E OF NOTICE, REPORT, OF	R OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent		Deepen	Production (Start/Re	·	
Subsequent Report	<ul> <li>Alter Casing</li> <li>Casing Repair</li> </ul>	<ul> <li>Fracture Treat</li> <li>New Construction</li> </ul>	Reclamation     Recomplete	🗖 Well Integrity 🛛 Other	
☐ Final Abandonment Notice	Change Plans	Plug and Aband		N Venting and/or Fla	
	Convert to Injection	-	Water Disposal	ng	
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Apache is requesting permissi 09/01/2013-11/30/2013 on the measured prior to flaring. NFE FEDERAL #1 30-015-37 NFE FEDERAL #2 30-015-37 NFE FEDERAL #3 30-015-37 NFE FEDERAL #7 30-015-37 NFE FEDERAL #9 30-015-37 NFE FEDERAL #10 30-015-37 NFE FEDERAL #11 30-015-37	andonment Notices shall be f nal inspection.) on to temporarily flare 6 wells listed below due 137	iled only after all requirements 10 mcf a day for 90 days to Frontier shutting Apach	including reclamation, have been confrom he in. Gas will be SEE A CONDITIC	TTACHED FORMA	
14. I hereby certify that the foregoing is Name( <i>Printed/Typed</i> ) FATIMA V	Electronic Submission For APACI Committed to AFMSS	IE CORPORATION, sent to for processing by KURT S	M Well Information System o the Carlsbad IMMONS on 08/27/2013 () EGULATORY TECH	<u></u>	
	· · · · · · · · · · · · · · · · · · ·		······································		
Signature (Electronic S		OR FEDERAL OR ST			
	11111				
Approved By Conditions of approval, if any, are attached certify that the applicant hous legal or equ	they	Title	MAR 1 1 2014	Date	
Conditions of annulat if// Y					

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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## Additional data for EC transaction #218073 that would not fit on the form

## 32. Additional remarks, continued

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NFE FEDE	RAL #12	30-015	-39222 🛩
NFE FEDE	ERAL #14	30-015	40549 🛩
NFE FEDE	ERAL #15	30-015	40550 🛩
NFE FEDE	RAL #16	30-015	40551 🦯
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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/11/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB