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	S NTERIOR GEMENT	OCD A	rtesia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS					NMLC029395A		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TR	IPLICATE - Other instruc	tions on rev	erse side.		7. If Unit or CA/Agre	eement, Name and/or No.	
1. Type of Well Gas Well Other					8. Well Name and No TONY FEDERAL	. (308738) 10	
2. Name of Operator APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com					9. API Well No. 30-015-30244		
3a. Address 303 VETERANS AIRPARK L MIDLAND, TX 79705	o. (include area code) 18-1015		10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 18 T17S R31E 1385FSL			EDDY COUNT	Y, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF	NOTICE, R	L EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					······································	
🛛 Notice of Intent	Acidize		. Deepen		tion (Start/Resume) ation	<ul> <li>Water Shut-Off</li> <li>Well Integrity</li> </ul>	
Subsequent Report	Casing Repair	🗖 New	Construction	🗖 Recom	plete	🛛 Other	
G Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	🗖 Plug	and Abandon Back	□ Tempor □ Water I	arily Abandon Disposal	Venting and/or Flari ng	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for	ally or recomplete horizontally, ork will be performed or provide d operations. If the operation res bandonment Notices shall be file	give subsurface in the Bond No. on	locations and mea file with BLM/B	sured and true ve IA. Required su	ertical depths of all perti- bsequent reports shall be	nent markers and zones. tiled within 30 days	
Apache is requesting permiss 09/06/2013-12/05/2013 on th vessels at the battery. Gas w	e wells listed below due to	line capacity ring.	and over pres	suring our		9 and	
TONY FEDERAL #1 30-015- TONY FEDERAL #2 30-015- TONY FEDERAL #3 30-015- TONY FEDERAL #3 30-015- TONY FEDERAL #5 30-015- TONY FEDERAL #5 30-015- TONY FEDERAL #7 30-015- TONY FEDERAL #8 30-015-	30382~ ACC & 30470 - 30377 - 30378 - -30721 - 30428 - SI	3/12/2 Mac for ra MADOD UBJECT TO ROVAL B	ooxd D LIKE		E ATTACHE	MAR 1 4 2014 D FOR A 2014 DER (ARTES'A)	
14. I hereby certify that the foregoing i	<ul> <li>Electronic Submission #2</li> </ul>	18075 verifie	by the BLM W	ell Information	n System	<del></del>	
Name(Printed/Typed) <b>FATIMA</b> \	For APACHE Committed to AFMSS fo	CORPORAT	ON, sent to the by KURT SIMM	Carlsbad	/2013 ()		
					·. ·		
Signature (Electronic	Submission)		Date 08/23/				
A	THIS SPACE FO	R FEDERA		OFFICEID	<u>SEVED</u>		
_Approved By_	Subly_		Titlé		<b>1</b>	Date	
Conditions of approval, if any, are attache certify that the applicant folds legal or eq which would whitle the applicant to condu	uitable title to those rights in the	not warrant or subject lease	Office	MARI	1 2014		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a c statements or representations as	crime for any per	son knowingl		ikelle any department or	agency of the United	
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\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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# Additional data for EC transaction #218075 that would not fit on the form

#### 32. Additional remarks, continued

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## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### 3/11/2014 Approved subject to Conditions of Approval. JDB

# Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB