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Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			OMB N	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
			5. Lease Serial No. NMLC029395B	5. Lease Serial No. NMLC029395B	
			6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other			8. Well Name and No LEE FEDERAL (	8. Well Name and No. LEE FEDERAL (308720) 2	
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com			9. API Well No. 30-015-30268		
3a. Address 303 VETERANS AIRPARK L/ MIDLAND, TX 79705	No. (include area code) 818-1015	10. Field and Pool, or CEDAR LAKE;	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,	11. County or Parish, and State	
Sec 20 T17S R31E 1650FNL 990FWL			EDDY COUNT	EDDY COUNTY, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION		CTION			
Notice of Intent	Acidize De	· · · · · · · · · · · · · · · · · · ·	Production (Start/Resume) Reclamation	U Water Shut-Off	
Subsequent Report		-	Recomplete	🛛 Other	
Final Abandonment Notice			Temporarily Abandon	Venting and/or Flari	
			J Water Disposal		
If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involvec testing has been completed. Final At determined that the site is ready for f Apache is requesting permiss	ion to temporarily flare 4M mcf a day	ce locations and measured on file with BLM/BIA. R iple completion or recompl Il requirements, including for 90 days from	and true vertical depths of all pertir equired subsequent reports shall be letion in a new interval, a Form 316 reclamation, have been completed,	nent-markers and zones. filed within 30 days 50-4 shall be filed once and the operator has	
at the battery. Gas will be measured prior to flaring.					
LEE FEDERAL #1 30-015-30243 - Accepted for Necod MAR 1 4 2014 LEE FEDERAL #2 30-015-30268 - MAR 1 4 2014					
LEE FEDERAL #3 30-015-30269 - LEE FEDERAL #5 30-015-33029 -				OCD ARTESIA	
LEE FEDERAL #3 30-015-30269 - LEE FEDERAL #5 30-015-33029 - LEE FEDERAL #6 30-015-30424 - LEE FEDERAL #8 30-015-30598 - SEE ATTACHED FOR LEE FEDERAL #8 30-015-30598 -					
LEE FEDERAL #10 30-015-30598 LEE FEDERAL #10 30-015-30511 LEE FEDERAL #11 30-015-32737 SUBJECT TO LIKE APPROVAL BY STATE					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #218074, verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad					
Committed to AFMSS for processing b		g by KURT SIMMONS	by KURT SIMMONS on 08/27/2013 ()		
<u> </u>			······	· · · · · · · · · · · · · · · · · · ·	
			08/23/2013		
THIS SPACE FOR FEDERAL OR STATE OFFICE USER OVED					
Approved By	Xany	Title		Date	
Conditions of approval, it any, are attached	d. Approval of this notice does not warrant or itable title to those rights in the subject lease ct operations thereon.		MAR 1 1 2014		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for any pattern tatements or representations as to any matter	person knowingly and will within its jurisdiction.	RULA O DEKENDING ADDING OF ICE	agency of the United	
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **					

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## Additional data for EC transaction #218074 that would not fit on the form

## 32. Additional remarks, continued

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/11/2014 Approved subject to Conditions of Approval. JDB

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB