Submit 1 Copy To Appropriate District Office	State of New Me	exico	Form C-103						
<u>District 1</u> (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013						
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.						
<u>District II</u> - (575) 748-1283	OIL CONSERVATION	DIVISION	30-015-42372						
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Fran		5. Indicate Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410		•	STATE STATE						
District IV - (505) 476-3460	Santa Fe, NM 87	/505	6. State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM 87505									
	TICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPO		ENRON STATE							
DIFFERENT RESERVOIR. USE "APPL	DR SUCH								
PROPOSALS.)	8. Well Number #20								
1. Type of Well: Oil Well									
2. Name of Operator LRE OPERATING, LLC			9. OGRID Number 281994						
3. Address of Operator			10. Pool name or Wildcat						
c/o Mike Pippin LLC, 3104 N. Su		Red Lake, Glorieta-Yeso NE (96836)							
4. Well Location			Red Eake; Glorieta Teso (12 (50050)						
Unit Letter D	: <u>330</u> feet from the <u>North</u>	line and 430	feet from the WEST line						
	Township 17-S	Range 28-E							
Section 31	11. Elevation <i>(Show whether DR</i> ,								
	3563' GL								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
	NTENTION TO:		SEQUENT REPORT OF:						
PERFORM REMEDIAL WORK		REMEDIAL WORI							
TEMPORARILY ABANDON		COMMENCE DRI							
PULL OR ALTER CASING		CASING/CEMENT	ГЈОВ 🛛						
	•								
CLOSED-LOOP SYSTEM]		57						
OTHER:			& Casings X including estimated date of starting any proposed work).						
	For Multiple Completions: Attach wellbore d								
			F						
Spud well on 7/6/14. Drilled 11" h	ole to 440'. Landed 8-5/8" 24# J-55	csg @ 438'. Cmted	d w/350 sx (473 cf) "C" cmt w/2% Cacl2, &						
1/4#/sx cello-flake. Did not circ. Temp survey indicated TOC @ 200'. Ran 1" tbg in annulus & pumped 250 sx "C" cmt w/2% Cacl2 &									
¹ / ₄ #/sx cello-flake. Circ 50 sx cmt to surface. On 7/9/14, PT 8-5/8" csg to 600 psi for 30 min – OK.									
· · · · · · · · · · · · · · · · · · ·									
Drilled 7-7/8" hole to TD3710' on 7/11/14. Landed 5-1/2" 17# J-55 csg @ 3706'. Cmted lead w/325 sx (618 cf) 35/65 poz C cmt w/5%									
PF-44, 6% PF-20, 0.2% PF-13, 0.125# PF-29, & 0.4# PF-46. Tailed w/400 sx (532 cf) "C" cmt w/0.3% PF-13, 0.2% PF-65, 0.3% PF-606, 0.125# PF-29, & 0.4# PF-46. Circ 140 sx cmt to pit. Ran cased hole logs. Released drilling rig on 7/12/14. Plan to pressure test the									
5-1/2" csg before completion opera		ne logs. Released d	a ming rig on //12/14. Plan to pressure test the						
J-1/2 Use before comprehen operations.									

Spud Date:	7/6/14]	Orilling Rig R	telease I	Date: 7/12/14			
I hereby certify	y that the infor	mation above is true and	complete to	the best	of my knowledge and beli	ief.		
SIGNATURE		Mito Pispin	TITLE	Petrole	um Engineer - Agent	DATE	7/14/14	
Type or print r	name <u>M</u> i	ke Pippin	E-mail ad	Idress:	mike@pippinllc.com	PHC	NE:	05-327-4573

DATE 7/24/14 For State Use Only TITLE D. ST ASycurst ale APPROVED BY:_ Conditions of Approval (if any):

NM OIL CONSERVATION ARTESIA DISTRICT

JUL 2 2 2014

RECEIVED